Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 2 0 2013

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM66927		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				8. Well Name and No. DEAN APQ FED 01		
Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com				9. API Well No. 30-025-33656-00-S1		
3a. Address       3b. Phone No. (include area code)         105 SOUTH FOURTH STREET       Ph: 575-748-4168         ARTESIA, NM 88210       Fx: 575-748-4585				10. Field and Pool, or Exploratory HARDIN TANK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 3 T26S R34E NWSE 2310FSL 2310FEL				LEA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REPC	ORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	n	■ Well Integrity	
☐ Subsequent Report	Casing Repair     □	■ New Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily	y Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Dispersion	osal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Ran in with new 5 ? inch 17Lb L-80 casing to top of parted casing at 8619 ft. Ran Caliper log. The joints below the parted casing did not look good, and received verbal permission from Chris Walls BLM-Carlsbad on Feb 6th, 2013 to cut 5 ? inch casing at +/-8820 ft, about 20 ft above TOC (8838 ft), pull casing and run back in with 5 1/2 inch 17Lb L-80 casing, splice casing and run casing back to surface. Cement casing with +/- 620 sxs 12.6ppg 2.05 yield 35/65 Poz H cement.						
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14. I hereby certify that the foregoing is true and correct.  Electronic Submission #196940 verified by the BLM Well Information System  For YATES PETROLEUM CORPORATION, sent to the Hobbs  Committed to AFMSS for processing by KURT SIMMONS on 02/11/2013 (13KMS1755SE)						
Name (Printed/Typed) TINA HUE	RIA	Title REG RE	PORTING SUI	PERVISOR		
Signature (Electronic S	Submission)	Date 02/06/20	013			
	THIS SPACE FOR FE	DERAL OR STATE (	OFFICE USE		•	
Approved By CHRISTOPHER WALLS		TitlePETROLE	UM ENGINEER	₹	Date 02/14/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	rant or lease Office Hobbs					
Fitle 18 U.S.C. Section T001 and Fitle 43 States any large fictions of fraudulents	U.S.C. Section 1232, make it a crime for statements of representations as to any m	r any person knowingly and natter within its jurisdiction.	willfully to make t	o any department or a	gency of the United	