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01/02/2009 [11/15/2012] [] D. & A. [] Ready to Frod. [] 3939' GL &		epin	e		•		÷									•			
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Wis well core? 21. Wis well core? 21. No. □ Yes (Submit report) 23. Casing and Liner Record (Report all strings set in well) 21. No. □ Yes (Submit report) 21. No. □ Yes (Submit report) 21. No. □ Yes (Submit report) 140.6 Size Size/Cinde Wit (#h). Fog (ADD) Bettern (ADD) Stage Cementer Spre of Cementer (DBL) Surface	18. Total D			62	.25	19. PI	ug Back T.D.:					20. Depth B	Bridge Pl	ug Set:		490'			
23. Gasing and Litter Record (Report all strings set in will) Bottom (MD) Stage Cementer Depth No. of Sis. & Stage Cementer Depth Stage Cement (BL) Cement Top* Amount Pulled 17 1/2* 14 (Conduct) Surface 40° 2.5 yds Premix Surface 12 1/4* 8 5/6* J55 32#/ft surface 1820' 950 sxs 'C' 282 bbls surface 7 1/8* 5 1/2* J55 17#/ft surface 62.15' 1340sxs 'C' 410 bbls surface 24 Tubing Record surface -	21. Type E on file			ical Lo	ogs Run	(Submit co	py of each)		·			Was DS	ST run?	ו 🔽	10 🖸	Yes (Subm	it report))	
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Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Penrose Sand 4746' 5107' 4748'-4760' .33 25 open B)	2 7/8"			T du				4					·				1 44	cker Depi	
A) Penrose Sand 4746' 5107' 4748' - 4760' .33 25 open B) C)	25. Product	¥		<u> </u>	T	on	Bottom	2				· · ·	Size	No	Holes	1	Perf S	tatus	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 4748' - 4760' 386 gallons gelled Kcl & 18600# 16/30 sand 4748' - 4760' 386 gallons gelled Kcl & 18600# 16/30 sand 28. Production - Interval A Date First Test Date Hours Produced Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Test Dil Gas MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL Corr. API Corr. API Cor	A) Penros					-F						.33				open			
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na SI 25 tstm 17 CARLSBAD FIELD OFFICE (CARLSBAD FIELD OFFICE)	Choke Size					Oil									INN	upin	1100	DN .	\sum
			1					17					,	BURP	AU UF ARLSB/	D FIELD	OFFICE	.111	
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28b. Prod	uction - Inte	rval C							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
28c. Prod	uction - Inte	rval D		· · ·		l			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		- · •
	SI								

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Penrose	4748	4760	Oil, Gas & Water	Rustler	1770
				Salt Top Salt Bottom	1830 3210
				Yates Seven Rivers	3362 3768
				Queen	4478
				Penrose	4746

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other: LOGS A	RE ON FILE	
. I hereby certify that the foregoing and attached informati	ion is complete and correct as d	etermined from all availa	able records (see attached instructions)*	
Name (please print) David L. Henderson	Title	President	·	
		11/26/2012		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

