Well completion on Recompletion Report AND Log DEC 19 201         Lase Verial No.         Interview and low well well.       Other         The of Well well.       Difference of the Name         The of Well well.       Difference of the Name         The of Comprise         The of Comprise         The of Comprise         The of Comprise	Form 3160 (August 20			]		ARTME	ITED STAT NT OF THE LAND MA	E IN			OC	CD Hobbs HO	BBS C	DCD			APPROVE 1004-01 ily 31, 201	37	
A. Type of Wall       Gold Well       Gale Well       Other       RECEIVED       Filleding, Alberts or Tybe Name         B. Type of Complexe       Other       Control       Description       Filleding, Alberts or Tybe Name         B. Type of Complexe       Description       Description       Environmental Parks that are an one of the Name         B. Type of Complexe       Description       Description       Environmental Parks that are an one of the Name         B. Affects as alow, this & Description       Description       Description       Environmental Parks that are an one of the Name         At the production of the Name       Description       Description       Description       Environmental Parks that are an one of the Name         At the production of the Name       Description       Description       Description       Description       Description         At the production for Name       State Parks that are an one of the Name       Description		w										og <sup>DEC</sup>	19	20125. I	ease Ser				
b Type of Completion b Type of										•••••				NM	-11616	6			
Name of Correct         9. Addees         12. Proces 6: (which dave a cold)         9. Addees										Diff	f. Resvr.,	RE	CEIV	5 <b>0</b>					
Seely OII Company  Line Research 2: A decision and any one of the accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accordance with Friderial representative  Line Research 2: A decision of learning and in accord and accord and accord and accord and accord accord and accord accor	, , , , , , , , , , , , , , , , , , ,		Oth	er:												-		ind No.	
I. Work K 7952               [12,323,1377               30,025,3250               # At                 Location of Well (Report location clearly and in accordance with Federal repairmente)*               I. D. Sectors               I. D. Sectors               Mulk SWA U. L. Sec 29-1158-R34E               I. D. Sectors               I. D. Sectors               I. Sec. 1, R. M. And               I. Sec. 1, R. M. And               Sectors               I. Sec. 1, R. M. And               I. Sec. 1, R. M. And               Sectors               I. Sec. 1, R. M. And               Sectors               Sectors               I. Sec. 1, R. M. And               I. Sec. 1, R. M. And               Sectors               I. Sec. 1, R. M. And               Sectors               I. Sec. 1, R. M. And               I. Sec. 1, R. M. And               I. Sec. 1, R. M. And               Sectors               I. Sec. 1, R. M. And               Sectors               I. Sec. 1, R. M. And               Secord	Seely Oil	Cómpany					<u>-</u>					-,	•	- <del>Me</del> l	Elvain /	r#2- E	Kr.	2 en	<u>-052</u>
NWM SWIA UL, Sec 29-1183-R34E       At surface 1980 FSL & 900'FWL       At surface 1980 FSL & 900'FWL       At top pool interval reported below Same       At top pool interval reported below Same       14: Des spuided       17: Des top Beschet       16: Des poulded       17: Des top Beschet       16: Des poulded       17: Des top Beschet       18: Top Beschet       10: Des top Beschet       11: Des top Beschet       12: Open Beschet       12: Open Beschet       13: Dester & Other Mechanical Logs Run (Subari cepp of sech)       14: Des top Beschet       17: Det Top Choine	3. Address							•				ide area coa	le)	30-	025-39	250	ana.	Ил -Д	• + •
At surface 1980 'FSL & 900'FWL At top prod. interval reported below Same At taxil depth Same At top prod. interval reported below Same At total depth Same At total de	4. Location	•	•					ral re	equiremen	ts)*				10. EK	Fielden Delaw		ploratory		
At beld depth.         Same         Les County         NM           14. Date Spudded         [15. Date T.D. Reached         [16. Date Completed 11/26/20112         [39. Details Strike 4883         [39. Details Strike 4883           18. Total Depth:         MD         JBS 702.425         [19. Plug Bink T.D.:         MD         48.33         [20. Details T.D.:         MD         48.35         [70. Details T.D.:         MD         48.35         [70. Details T.D.:         MD         48.05         [70. Details T.D.:         MD         58.05         (Kohnit expr) of each           21. Type Electric & Other Mechanical Long Run (Submit expr) of each         [70. Details T.D.:         No. Details (Submit expr)         [70. Details Sum? Vol.         Cenent Top*         Amount Pulled           21. Type (Schadut         Surface         40         [70. Details Sum? Vol.         Cenent Top*         Amount Pulled           21. Type (Schadut         Surface         62.15'         [13.40exs 'G'         410 bbis         Surface            12. 144'         8 5/6' JS5         12// Hit         Surface         62.15'         [13.40exs' G'         410 bbis         Surface            24. Tubing Record         Size         Depth Sort (MD)         Packer Depth (MD)         Size         Depth Sort (MD)         Packer Depth (MD	At surfac	× 1980' F	SVV/4 U:1 SL & 900	_, Sed V FWI	C 29-11 L	85-R34E	1		. '					11.	Sec., T.,	R., M., on	Block and		
At load apply control       15       Date TD Reached       11/26/2012       17.8 Exercisions (DP, RKEB, RT, GL)*         01/02/2009       11/15/2012       10.7 Exercisions (DP, RKEB, RT, GL)*       10.0 A       7.8 Exercisions (DP, RKEB, RT, GL)*         01/02/2009       11/15/2012       10.7 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercision (DP, RKEB, RT, GL)*         01/02/2009       11/15/2012       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*         01/02/2009       11/15/2012       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*         01/02/2012       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*         01/02/2012       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*         01/02/2012       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*         10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*         11.0 Exercisions (DP, RKEB, RT, GL)*       10.0 Exercisions (DP, RKEB, RT, GL)*         11	At top pro	od. interval	reported b	elow	Same									12.	County	or Parish	13.	State	
01/02/2009       [11/15/2012]       [] D. & A. [] Ready to Frod.       [] 3939' GL &		epin	e		•		÷									•			
TVD         TVD         TVD           1. Type Letter & Other Medianitical Logs Run (Submit copy of exb)         21. Was well core??         TVD         TVD           23. Casing and Liner Record (Report all strings er in well)         Disc (Submit analysis)         Disc (Submit analysis)         Disc (Submit analysis)           140 Size         Size/Crade         W(eft)         To (MD)         Battorn (MD)         Size (Crade Size)         (BII)         Connent Public           171/2         147 Conduct         Sufface         1820'         Sto Size         Size (Crade Size)         (BII)         Connent Public           171/2         147 Conduct         Sufface         1820'         Sto Size         Casing aurface							ed						1.					L)*	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Wis well core?       21. Wis well core?       21. No. □ Yes (Submit report)         23. Casing and Liner Record (Report all strings set in well)       21. No. □ Yes (Submit report)       21. No. □ Yes (Submit report)       21. No. □ Yes (Submit report)         140.6 Size       Size/Cinde       Wit (#h).       Fog (ADD)       Bettern (ADD)       Stage Cementer       Spre of Cementer       (DBL)       Surface	18. Total D			62	.25	19. PI	ug Back T.D.:					20. Depth B	Bridge Pl	ug Set:		490'			
23. Gasing and Litter Record (Report all strings set in will)       Bottom (MD)       Stage Cementer Depth       No. of Sis. & Stage Cementer Depth       Stage Cement (BL)       Cement Top*       Amount Pulled         17 1/2*       14 (Conduct)       Surface       40°       2.5 yds Premix       Surface          12 1/4*       8 5/6* J55       32#/ft       surface       1820'       950 sxs 'C'       282 bbls       surface          7 1/8*       5 1/2* J55       17#/ft       surface       62.15'       1340sxs 'C'       410 bbls       surface          24       Tubing Record       surface  -	21. Type E on file			ical Lo	ogs Run	(Submit co	py of each)		·			Was DS	ST run?	ו 🔽	10 🖸	Yes (Subm	it report)	)	
Information         Top: (MI)         Use (MI)         Use (MI)         Depth (MI)         Type of Centent (MI)         Openal (MI)         Depth (MI)         Use (MI)         Use (MI) <t< td=""><td>23. Casing</td><td>and Liner I</td><td>Record (R</td><td>eport d</td><td>all string</td><td>s set in we</td><td>11)</td><td></td><td><u> </u></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	23. Casing	and Liner I	Record (R	eport d	all string	s set in we	11)		<u> </u>										
12 1/4*       8 5/8* J55       32#/ft       surface       1820'       950 sxs 'C'       282 bbls       surface	Hole Size	Size/Gr	ade W	t. (#/ft.	·		· · · ·	D)			Туре	of Cement			Cem	ent Top*	Aı	nount Pu	lled
77/8"       5 1/2" J55       17#/ft       surface       6215'       1340sxs 'C'       410 bbls       surface          24.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Holes       Perforation Record       Size       No. Holes       Size       No. Holes       Packer Depth (MD)       Size       No. Holes       Perforation R	······································			#/fi									202 6	hla.			+		
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2 7/8"     6067"     2 7/8"     4883'     4668'	7 7/8"																<u> </u>		··,
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2 7/8"     6067"     2 7/8"     4883'     4668'																			
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2 7/8"     6067"     2 7/8"     4883'     4668'					_														
27/8"       6067'       27/8"       4883'       4668'         25. Producing Intervals       Top       Botrom       Perforation Record         A) Penrose Sand       4746'       5107'       4748' - 4760'       .33       25       open         B)			Set (MD)	Pa		th (MT))	Size		Depth Set	( <b>MT</b> )	Packer I	Centh (MD)	г <u> </u>	Size	l Den	h Set (MD)	Pa	aker Deni	
Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A) Penrose Sand       4746'       5107'       4748'-4760'       .33       25       open         B)	2 7/8"			T du				4					·				1 44	cker Depi	
A) Penrose Sand       4746'       5107'       4748' - 4760'       .33       25       open         B)       C)	25. Product	¥		<u> </u>	T	on	Bottom	2				· · ·	Size	No	Holes	1	Perf S	tatus	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 4748' - 4760' 386 gallons gelled Kcl & 18600# 16/30 sand 4748' - 4760' 386 gallons gelled Kcl & 18600# 16/30 sand 28. Production - Interval A Date First Test Date Hours Produced Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Tested Test Dil Gas MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL Corr. API Corr. API Cor	A) Penros					-F						.33				open			
D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 386 gallons gelled Kcl & 18600# 16/30 sand 4748' - 4760' 386 gallons gelled Kcl & 18600# 16/30 sand 28. Production - Interval A Date First Test Date Forduced Tested Tested Test BBL MCF BBL Corr. API Gas Gas/Oil Well Status Size Flwg Press. Si Fix Fested Freduction Fested Freduction BBL MCF BBL Corr. API Gas Producton Method Produced ACCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD D D D Corr. API Gravity Corr. API Gravity Corr. API Gravity Corr. API																			
Depth Interval       Amount and Type of Material         4748' - 4760'       366 gallons gelled Kcl & 18600# 16/30 sand         4748' - 4760'       366 gallons gelled Kcl & 18600# 16/30 sand         28. Production - Interval A       Estem First Tested         Date First Test Date Hours Frest Oil Gas       MCF         BBL       MCF	D)						· · · · · · · · · · · ·												
4748' - 4760'       386 gallons gelled Kcl & 18600# 16/30 sand         28. Production - Interval A       Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gravity       Gas Gas Gravity       Production Method         Choke Tbg. Press. Csg. SI       24 Hr.       Oil Gas       Water BBL MCF BBL Ratio       Gas/Oil Gravity Gas/Oil Gravity       Gas Gas/Oil Gravity         28a. Production - Interval B       Image: Size Flwg. SI       Press. Csg. Csg. Csg. Corr. API       Oil Gas Mater BBL MCF BBL Corr. API       Gas/Oil Gravity Gas/Oil Gravity Corr. API       Forduction Method Pumping DEC 1 7 201/Distribution         28a. Production - Interval B       Image: Test Date Hours Test Production BBL MCF BBL MCF BBL Corr. API       Gas/Oil Gravity Gas Gravity Corr. API       Gas/Oil Gravity Corr. API         28a. Production - Interval B       Image: Test Test Date Hours Test Production BBL MCF BBL MCF BBL Corr. API       Oil Gravity Gas/Oil Gravity Corr. API       Gas/Oil Gravity Corr. API       Gas/Oil Pumping DEC 1 7 201/Distribution         28a. Size Flwg. Signer Signe	27. Acid, F			ment	Squeeze,	, etc.	· · · · · · · · · · · · · · · · · · ·											· · ·	
28. Production - Interval A         Date First Produced       Test Teste       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke       Tbg. Press. Csg. SI       24 Hr. BBL       Oil MCF       Gas BBL       Water BBL       Gas/Oil Ratio       Well Status         28a. Production - Interval B       Image: Si       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Ratio       Well Status         28a. Production - Interval B       Image: Si       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method pumping         11/21/12       11/2L/12       24       Z4       Z5       tstm       17       Image: Si       MCF       BBL       MCF         Size       Five. Si       Press. Csg. Si       24 Hr. Size       Oil BBL       MCF       BBL       MCF       BBL       Water Size       Gas/Oil Production Method       MMUL / MANAGEMENT Corr. API         Size       Five. Size       Press. Csg. Si       24 Hr. Size       Oil Size       MCF       BBL       MCF       BBL       BBL       MCF       BBL       BBL       MCF       BBL       BBL       MMUL       MMUL<	4748' - 47		rval		386 gal	lons geli	ed Kcl & 1860	0# 1	6/30 san		Amount a	ind Type of	Materia						
Date First Produced       Test Date Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas/Oil Ratio       Well Status       Production Method         28a. Production - Interval B       Production       Interval B       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method pumping         11/2L/12       24       Image: Csg. Production       25 tstm       17       Oil Gravity Corr. API       Gas Gravity       Production Method pumping         11/2L/12       24       Image: Csg. Production       25 tstm       17       Oil Gravity Corr. API       Gas Gravity       Production Method pumping         11/2L/12       24       Image: Csg. Press.       24 Hr. Rate       Oil Gras       Water BBL       Gas/Oil Ratio       Well Status       Production Method         Image: Si       Test.       25 tstm       17       201       Image: Csg. Production											·								
Date First Produced       Test Date Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas/Oil Ratio       Well Status       Production Method         28a. Production - Interval B       Production       Interval B       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method pumping         11/2L/12       24       Image: Csg. Production       25 tstm       17       Oil Gravity Corr. API       Gas Gravity       Production Method pumping         11/2L/12       24       Image: Csg. Production       25 tstm       17       Oil Gravity Corr. API       Gas Gravity       Production Method pumping         11/2L/12       24       Image: Csg. Press.       24 Hr. Rate       Oil Gras       Water BBL       Gas/Oil Ratio       Well Status       Production Method         Image: Si       Test.       25 tstm       17       201       Image: Csg. Production																			
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Mater BBL MCF BBL Ratio SI Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL MCF BBL Corr. API Gas Oil Gravity Gas Production Method pumping DEC 1 7 2012 11/21/12 11/26/12 24 → 25 tstm 17 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Ratio Size Flwg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status BBL MCF BBL MCF BBL Ratio 11/21/12 11/26/12 24 → 25 tstm 17 BBL MCF BBL Ratio BBL MCF BBL Ratio Dil Gravity Corr. API Gas/Oil Well Status BBL MCF BBL Ratio Dil Gas Water Gas/Oil Well Status Production Method pumping DEC 1 7 2012 *(See instructions and spaces for additional data on page 2)			al A																
Size Flwg. SI Press. Rate BBL MCF BBL Ratio  28a. Production - Interval B  Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Tested Production BBL MCF BBL Corr. API Gravity DEC 1 7 2012  11/2L/12 24 25 tstm 17  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Ratio  Size Flwg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Producing BBL MCF BBL Ratio  *(See instructions and spaces for additional data on page 2)	Date First Produced	Test Date											Pr	oduction N	Aethod				
SI       →       Accepted For Record         28a. Production - Interval B       Date First       Test Date       Oil       Gas       Production         Date First       Test Date       Hours       Test       Oil       Gas       Production         Produced       Tested       Production       BBL       MCF       BBL       Corr. API       Gas       Production Method         11/21/12       11/2L/12       24       →       25       tstm       17       Gas/Oil       Well Status       Producing       DEC       1       7       20/2         Choke       Tbg. Press. Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       Mode/O/1 / Def       Mode/O/1 / Def         Size       Flwg.       Press.       Csg.       14 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       BURZAU OF LAND MANAGEMENT         na       Image: Signature for additional data on page 2)       17       17       Image: Signature for additional data on page 2)       Image: Signature for additional data on page 2)	Choke											Well Sta	tus						
28a. Production - Interval B         Date First         Date First         Produced         11/21/12       11/21/12         11/21/12       11/21/12         11/21/12       11/21/12         11/21/12       11/21/12         24       →         25       tstm         17         Choke       Tbg. Press. Csg.         Size       Filwg.         Filwg.       Press.         Size       Filwg.         Si       25         25       tstm         17       0il Gravity         Gas       Gas/Oil         BBL       MCF         BBL       MCF         BBL       MCF         BBL       Rate         BBL       MCF         BBL       Ratio         producing       BURZAU OF LAND MANAGEMENT         rate       25         tstm       17         *(See instructions and spaces for additional data on page 2)         tract       Tract	Size		Press.	Rate		BBL	MCF	BBL		Ratio			17				RFC	ากก	
Produced       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       pumping       DEC       17       2012         11/21/12       11/2L/12       24       →       25       tstm       17       Gravity       pumping       DEC       17       2012         Choke       Tbg. Press.       Csg.       24       Hr.       Oil       Gas       Water       Gas/Oil       Well Status       MMU       MMU       MU       M	28a. Produc	tion - Inter	1 val B	1	-					ļ							NLO		
11/21/12       11/2L/12       24       →       25       tstm       17         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       Month of the status         Size       Flwg.       Press.       25       tstm       17       Image: Size       BBL       MCF       BBL       Ratio       Producing       BURFAU OF LAND MANAGEMENT         na       Image: Size       Size       Size       Size       Size       Size       Total       Size       Size <td>Date First</td> <td></td> <td>Hours</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>/lethod</td> <td></td> <td></td> <td></td> <td> </td>	Date First		Hours	1										1	/lethod				
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status producing BURZAU OF LAND MANAGEMENT And MANAGEMENT 25 tstm 17 *(See instructions and spaces for additional data on page 2)		11/ <b>26/</b> 12	1	-					-			Gravity	p	umping A	DEC	17 2			
na SI 25 tstm 17 CARLSBAD FIELD OFFICE (CARLSBAD FIELD OFFICE)	Choke Size					Oil									INN	upin	1100	DN .	$\sum$
			1					17					,	BURP	AU UF ARLSB/	D FIELD	OFFICE	.111	
	*(See instr	ructions and	spaces for	addit	ional dat	a on page	2)		· • • . •		•	e	1/1	Ŋ					

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28b. Prod	uction - Inte	rval C							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
28c. Prod	uction - Inte	rval D		· · ·		l			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		- · •
	SI								

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Penrose	4748	4760	Oil, Gas & Water	Rustler	1770
				Salt Top Salt Bottom	1830 3210
				Yates Seven Rivers	3362 3768
				Queen	4478
				Penrose	4746

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other: LOGS A	RE ON FILE	
. I hereby certify that the foregoing and attached informati	ion is complete and correct as d	etermined from all availa	able records (see attached instructions)*	
Name (please print) David L. Henderson	Title	President	·	
		11/26/2012		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

