

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

FEB 26 2013

5. Lease Serial No. NMNM26692
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. KSI 22 FEDERAL COM 2H
9. API Well No. 30-025-40911-00-X1
10. Field and Pool, or Exploratory CORBIN
11. County or Parish, and State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY PRODUCTION CO	Contact: ERIN L WORKMAN Email: ERIN.WORKMAN@DVN.COM
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T18S R33E SESE 205FSL 785FEL		

RECEIVED

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon respectfully requests approval to add a DV-tool and modify the cement program for the KSI 22 Fed Com 2H per the attached document.

Attachment: Sundry Request

Thank You!

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #199757 verified by the BLM Well Information System</b> <b>For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs</b> <b>Committed to AFMSS for processing by CHRISTOPHER WALLS on 02/22/2013 (13CRW0046SE)</b>	
Name (Printed/Typed) ERIN L WORKMAN	Title REGULATORY COMPLIANCE ASSOC.
Signature (Electronic Submission)	Date 02/22/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>EDWARD FERNANDEZ</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/22/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

FEB 28 2013

Devon respectfully requests an approval for a sundry to add a DV-tool and modify the cement program for the KSI 22 Fed Com 2H.

**Issue:** 9-5/8 casing collapsed at ~ 40-45-ft (as determined by running free-point) from surface while drilling the lateral section of the subject well.

**Resolution:** backed off drill string and ran washover pipe and a mill. Milled from 32' to 53' , screwed back into the fish and are currently pulling out the hole. Planned TD was 14,076' MD, TD is now 13,938' MD. Following we will make a clean-up run to TD.

**Request:** Bring cement to surface on the 5-1/2 production string with a DV-Tool placed at 3,075'. Note the casing collapse is behind both 13-3/8" intermediate casing and 20" conductor.

**Original Approved Cement Plan:**

**Single stage**

1<sup>st</sup> Lead 825sks; yld=2.30 cu-ft/sk 11.80ppg

2<sup>nd</sup> Lead 635sks; yld=2.00 cu-ft/sk 12.50ppg

Tail; 1310sks; yld=1.28 cu-ft/sk 14.20ppg

**Proposed Cement Plan:**

**1<sup>st</sup> Stage**

Lead 880sks; yld=1.95 cu-ft/sk 12.5ppg

Tail 1465sks; yld=1.21 cu-ft/sk 14.5ppg

DV-Tool 3,075'

**Stage Two-**

Lead 195sks; yld=2.82 cu-ft/sk 11.40ppg

Tail 200sks; yld=1.33 cu-ft/sk 14.80ppg

Background Data: Cementing operation for 9-5/8 casing.

## CONDITIONS OF APPROVAL

OPERATOR'S NAME:	DEVON ENERGY
LEASE NO.:	NM26692
WELL NAME & NO.:	2H-KSI 22 FEDERAL COM
SURFACE HOLE FOOTAGE:	205'/S. & 785'/E.
BOTTOM HOLE FOOTAGE	330'/N. & 660'/E.
LOCATION:	Section 22, T. 18 S., R. 33 E., NMPM
COUNTY:	Lea County, New Mexico

30-025-40911

Original COA still applies with the following changes:

1. The minimum required fill of cement behind the **5-1/2** inch production casing is:

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office ASAP.

**EGF 022213**