

WELL API NO.

30-025-40922

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
PADUCA BREAKS 32 26 32 STATE

8. Well Number

1H

9. OGRID Number

4323

10. Pool name or Wildcat

JENNINGS; BONE SPRING, UPPER SHALE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron, U S A, Inc.

3. Address of Operator

15 Smith Road
Midland, TX 79705

4. Well Location

Unit Letter A : 400' feet from the North line and 182' feet from the East line

Section 32 Township 26S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3101' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 2/24/2013, DRILLED TO 4200'. RUN 8 5/8" 32# J-55 LT&C CSG AS FOLLOWS: F/S 1.50, 1 JNT CSG 42.42, F/C 1.50, 100 JNTS CSG 4158.33, SET @ 4200 KB THRED LOCK FLT EQUIPMENT RUN 2- CENTS ON SHOE JNT, 1 CENT NEXT 3 JNTS, THEN EVERY 4TH JNT TO SURFACE. CIRC W/ RIG PUMP'S WHILE R/D COSI CSG CREW & R/U SCHLUMBERGER CEMENTERS. HOLD P.J.S.M. PUMP CMT AS FOLLOWS: SWAP LINES TEST SAME T/ 4000 P.S.I. PUMP 15 BBL FRESH WATER, PUMP LEAD CEMENT 1700 SKS TXI MIXED 9.63, YIELD 1.81, @ 12.3 PPG, 350 SKS TAIL 50/50 C MIXED 5.85, YIELD 1.37, @ 14.2 PPG, R/U MANNS BODY TEST BOP'S LOW 250 P.S.I. HIGH 5000 P.S.I. TEST CSG T/ 1200 P.S.I. FOR 30 MIN. (OK) RESUMED DRLG ON 02/25/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 03/04/2013

Type or print name Bryan Arrant (Agent)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

MAR 06 2013

Conditions of Approval (if any):

MAR 06 2013