Other Berrgy, Minerals and Natural Resources Being Analysis Being	Submit 1 Copy To Appropriate District	State of New Merrice	Farme C 102				
Idea N. Produk Dr. Holes, Northes, SCCD WELL API NO. Baller, H. (37): 84-83. OIL CONSERVATION DIVISION Bill S. How S. Areas, Northes, State 16, 5 2013 1120 South St. Francis Dr. State Fe, NM 87:00 Santa Fe, NM 87:00 Data M. (10): North North Construction Santa Fe, NM 87:00 Data M. (10): North Construction Santa Fe, NM 87:00 Data M. (10): North Construction Santa Fe, NM 87:00 Data M. (10): North Construction Santa Fe, NM 87:00 Do Nort USE INFORM FOR FERMIT (poleM C-101): For Santa Fe, NM 87:00 Ferdiant (10): For Santa Ferdiant (Office	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 Revised August 1, 2011				
B115 Frank S., ANSIE NEEDER 5 2013) L220 South SL, Transis D., Santa Fe, NM 87505 BackLint - (03) Start Fe, NM 87505 Santa Fe, NM 87505 B220 S. N. Immedia: A sing Setting Start Fe, NM 87505 S. Name Setting Seting Seting Setting Setting Seting Setting Seting Sett			WELL API NO.				
1000 Rio Bezers RL, Ade, M. M1410 Santa Fe, NM 87505 SATA BE (L) 742. 1000 Rio Bezers RL, Ade, M. M1410 Santa Fe, NM 87505 6. State OTL & Gas Lease No. 87203 SUNDRY NOTES: AND REPORTS ON WELLS. 7. Lease Name or Unit Agreement Name 100 Not Use: HINS TOK MORE PROFESSION DULL OR TO DEPERED OR FLUG BACK TO A PADUCA BREAKS \$2.26.32.STATE 10. Type of Vell: Oil Well (L) Gas Lease No. 8. Well Number 111 2. Name of Operator 15 Smith Read 0. Other 3. Address of Operator 15 Smith Read 10. Pool name or Wildeat 11. Type of Vell: Oil Well (L) S A, Inc. 10. Pool name or Wildeat 3. Address of Operator 15 Smith Read 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.101 'GR Township 26S Range 32E NMPM 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUG AND ABANDON 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101 'GR 13.001 CR MULTIPLE COMPL COMMENCE DELLING OPIELING VELLS COMMENCE DELLING NELLS 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101 'GR Commence DELLING OPIELING COMENCE DELLING NELLS 12. Check Appropriate Box to Indicate Nature of Notic	$\frac{\text{District II}}{811 \text{ S. First St., Artesia, NM.88210}} \in 2017$						
Enter (T) - (035) 776-340 Safital PC, NNI 6/2003 6. State Oil & Gas Lease No. 2283 St. Finash Dr. Snath SECKNED St. Finash Dr. Snath SECKNED 6. State Oil & Gas Lease No. 2128 St. Finash Dr. Snath SECKNED St. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Nume. DO NOT USE THIS POINT OR PORTS TO DURING TO REPORTS ON WELLS 7. Lease Name or Unit Agreement Nume. 7. Lease Name or Unit Agreement Nume. PROPOSALS. Data Control Test Proposal St. To DURING TO REPORTS ON WELLS 8. Well Number 11. 2. Name of Operator Deveron, U. S. A, Inc. 9. O GRD Number 10. Pool name or Wildoat 3. Address of Operator (Strow Whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 101' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 10. Pool name or NUICA PERFORM REPOLAL WORK PLIO AND AGANON COMMENCE DRILLING OPNS DE DRING CASING DE PULL OR ALTER CASING DE MULTIPLE COMPL CASING/CEMENT JOB DE COMMENCE DRILLING OPNS DE 0. OTHER DOWHOLG COMMINGLE OTHER OTHER OTHER 0. ON TO SEE REPORT OF: REMEMBIAL WORK CALTERNO CASING DE DOWHOLG COMMINGLE 0. MULLOR ALTER CASING MULTIPLE COMPL </td <td>District III – (505) 334-6178 [ANA U J ZUIJ] 1000 Rio Brazos Rd., Aztec, NM 87410</td> <td></td> <td>STATE X FEE</td>	District III – (505) 334-6178 [ANA U J ZUIJ] 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE				
SUNDRY NOTICES AND REPORTS ON WELLS. 7. Lease Name or bit Agreement Name DO NOT SET INFORMER TRADEMENT CONSIST TO ALL OR TO REPORT ON THE MACK TO A PADUCA BREAKS 32 26 32 STATE DIPERENT EXSERVER. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well © Gas Well Other 8. Well Number 2. Name of Operator Gas Well _ Other 9. OGRID Number 3. Address of Operator 10. Pool name or Wildeat. JENNINGS, BONE SPRING, UPPER SHALE JENNINGS, BONE SPRING, UPPER SHALE 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.101' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.101' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.101' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.101' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.101' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.101' GR 11. Elevation (Show Mether DR, RKB, RT, GR, etc.) 3.101' GR 11. Elevation (Show Mether DR, RKB, CR, etc.) 3.101' GR 11. Elevation (Show Mether DR, RKB, CR, etc.) 3.101' GR 11. Elevation (Show Mether DR, RKB, CR, etc.) 9.000WHOLE COMMINGLE 11. Elevation (Show Mether DR, RKB, CR	District IV = (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
IOD NOT USE THIS FORM FOR PROPOSALS TO DEPLAY TO REALT GACK TO A DIFFERENT USERVOIL. USE "VIPULA CATOR ORE PRINT" GORM C-101 FOR SUCI I PROPOSALS.) PADUCA BREAKS 32 2G 32 STATE 1. Type of Welt: Oil Welt Mark Cass Well Coher Chevron, U S A, Inc. 9. OGRID Number 43233 3. Address of Operator Chevron, U S A, Inc. 9. OGRID Number 43233 4. Well Location Moldad, TX 79705 10. Pool name or Wildat III. Elevation Klow whether DR. RKB. RT, GR. etc.) 3. Middress of Operator Moldad, TX 79705 11. Elevation Klow whether DR. RKB. RT, GR. etc.) 3. OTTOE OF INTENTION TO: PEERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERNOS CASING COMMENT CASING CEMENT JOB XX 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or ecompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or ecompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or ecompletice. OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.157.14							
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3. Address of Operator 15 Smith Road Midland, TX 79705 [10. Pool name or Wildeat JENNINGS; BONE SPRING, UPPER SHALE 4. Well Location Unit Letter, A : 400' feet from the North line and 182' feet from the East line Section 32 feet from the North line and 182' feet from the East line Section 32 feet from the North line and 182' feet from the East line Section 32 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1915.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ON 224/2013, DRILLED TO 4200, RUN 8 5/8' 328 J-55 LT&C CSG AS FOLLOWS: FS 150, LINT CSG 42.42, F/C 1.50, 100 DNTS CSG 41583, SET @ 4206 KB THRED LOCK FLIP CUIPMENT RUN 2- CENT SON SHOF JNT, ICENT NEXT J JNT. THEN EVERY 4TH INT TO SUERACE CIRC WY RIG PUMPS WHILE R0D COSI CSG CREW & RU SCHLUMBERGER CEMENTERS, HOLD P135, MPLMP CMT AS FOLLOWS: SWAP LINES TEST SON SMOF JNT, ICENT NEXT J JNT. THEN EVERY 4TH INT TO SUERACE CIRC WY RIG PUMPS WHILE R0D COSI CSG CREW & RU SCHLUMBERGER CEMENTERS, HOLD P135, MPLMP CMT AS FOLLOWS: SWAP LINES TEST SON SMOF JNT, ICENT NEXT J JNT. THEN EVERY 4TH INT TO SUERACE CIRC WY RIG PUMPS WHILE R0D COSI CSG CREW & RU SCHLUMBERGER CEMENTERS, HOLD P14, GON 02/25/2013. Spud Date: Rig Release Date:	1 Type of Well: Oil Well X Gas	Well 🗌 Other					
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Midland, TX 79705 [JENNINGS; BONE SPRING, UPPER SHALE 4. Well Location Unit Letter A : 400'feet from the Northine and 182'feet from the Eastine Section 32 Township 26S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON County Lea ALTERING CASING DUL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS P AND A OTHER: OTHER: OTHER: OTHER: OTHER: ON 2/24/2013, DRILLED TO 4200°. RUN 8 5/8" 32# 1-55 LT&C CSG AS FOLLOWS: F/S 1.50, 1 JNT CSG 42.42, F/C 1.50, 100 INT CSG 42.42, F/C 1.50, 100 INTS CSG 418.33, SET @ 4200 KB THRED LOCK FLT EQUIPMENT RUN 2- CENTS ON SHOE JNT, 1 CENT NEXT 3 JNTS, THEN EVERY ATH JNT TO SUBFACE. CIRC W/ RIG PUMP'S WHILE RD COSI CSG CREW & RIV SCHLUMBERGER CEMENTER, HOLD FJJD, RUU AS 5/8" 32# 1-55 LT&C CSG AS FOLLOWS: F/S 1.50, 1 JNT CSG 42.42, F/C 1.50, 100 INTS CSG 418.33, SET @ 4200 KB THRED LOCK FLT EQUIPMENT RUN 2- CENTS ON SHOE JNT, 1 CENT NEXT 3 JNTS, THEN EVERY ATH JNT TO SUBFACE. CIRC W/ RIG PUMPYS WHILE RD COSI CSG CREW & RIV SCHLUMBERGER KEMEDIAL, QUARNS BODY TEST BOPS LOW 250 P.S.J. HIGH 5000 P.S.I. TEST CSG T/ 1200 P.S.I. FOR 30 MIN. (OK) RESUMED DRLG ON 02/25/2013. Spud Date: Rig Release Date:	3. Address of Operator 15 Smith Road						
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