

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

FEB 25 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC057210

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

P. O. Box 51810 Midland TX 79710

3b. Phone No. (include area code)

(432)688-9174

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit 485

9. API Well No.

30-025-39403

10. Field and Pool or Exploratory Area

Maljamar, Grayburg-San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL K, 1860' FSL & 1330' FWL, Sec 28, 17S, 32E

11. County or Parish, State

Lea

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Failed MIT860'
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips experienced MIT failure 2/19/13. Attached are procedures to isolate reason for failure.

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 02/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 13 2013

ConocoPhillips Company
MCA Unit 485
Injection Well
API #30-025-39403
Location: UL K, 1860' FSL & 1330' FWL,
Sec 28, 17S, 32E

Job proposal is to review JSA, RU wireline and TIH with plug and set in 1.875" XN profile nipple. RU pump truck to tubing and pressure test tubing to 5000 psi. If tubing fails, close valve on tubing, RU pump truck to casing and pressure test to 550 psi. Notify Production Specialist on findings of test. If tubing test fails, but casing test passes, leave plug set in profile nipple. RD wireline MO.

Notify the NMOCD & BLM that we will be RU on this well. MI rig, review JSA, RU WSU, NDWH, NUBOP. **If the packer/casing test failed**, release packer and COOH scanning tubing. MI and tally work string. TIH with bit, scraper and tubing to 4061 PBD. TOOH with tubing, scraper and bit. TIH with RBP, packer and tubing and set RBP @ +/- 3750', pull up 1jt and set packer. RU pump truck to tubing and pressure test tubing/RBP to 550 psi, if tubing /RBP test passes, RU pump truck to casing and pressure test casing/packer to 550 psi. If test fails come up hole and isolate leak. Notify Engineer for possible change in job scope. If test passes, release packer, GIH and latch on to RBP and COOH laying down tubing, packer and RBP. MO workstring, MI injection tubing. If the packer/casing test passes, but the tubing failed, release on/off tool and COOH with tubing and upper section of on/off tool. Scan tubing COOH. Inspect on/off tool for damage or wash out, replace as needed. TIH with on/off tool and tubing, pressure test tubing GIH to 5000psi. Latch on to packer and pressure test to 3500 psi, if test passes, RU pump truck to casing and pressure test casing/packer to 550 psi. If test passes, get off on/off tool, circulate packer fluid, and get back on on/off tool. NDBOP, NUWH. Notify BLM & OCD of impending test. RU chart recorder and 1000 psi chart, pressure test casing to 550 psi for 30 mins. Get chart to regulatory to submit w/subsequent. MI wireline, RIH and fish plug out of XN nipple. COOH with plug. RD wireline and MO. RD WSU clean up location.