Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178  District III - (505) 334-6178  State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION DISTRICT III - (505) 334-6178  2013 1220 South St. Francis Dr.		Form C-103 Revised August 1, 2011
		WELL API NO. 30-025-20886
		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 10R 11 2013 District IV - (505) 476-3460 Santa Fe, NM 87505		STATE X FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1838-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 25
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other Injection Well		8. Well Number 02
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat Vacuum; Glorieta
4. Well Location		rudulin, Groriou
Unit Letter C: 760 feet from the North line and 1980 feet from the West line		
Section 32 Township 17S Range 35E NMPM County Lea  11. Elevation (Show whether DR. RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRIL		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT		<del>_</del>
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Record of	elean up/convert to Inj Well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
WFX-856		
6/25/10 pumped 80 sx Class C cmt & flushed w/4 bbl FW. 6/28/10 TIH w/bit & tagged cmt @ 5961', DO cmt to 6165'. Circ clean. pres squeeze to 500# lost 40# in 5 mins, PT 500# & lost		
100# in 30 mins.		
6/29/10 Set tbg @ 6163'. Spotted 25 sx of class C cmt f/6163' to 5795'. Rev circ clean to pit. PT to 550# - held. 6/30/10 TIH & tagged cmt @ 5915', DO cmt to 6165'. PT to 550# test good. CO fill to 6209'. Circ clean.		
7/7/10 Spotted 1000 gals 15% HCL acid across proposed perf interv f/6080' to 6138'. RIH.& re-perf 4 1/2" csg w/3spf @ 6080'-6138'.		
7/22/10 RIH w/190 jts, 3 3/8", 4.7#, J-55 tbg & set @ 6064' & 4 1/2"x2 3/8" pkr & set @ 6060'.		
Attached is the current wellbore schematic.		
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Spud Date: Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Staff Regulatory Technician DATE 01/23/2013		
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only		
APPROVED BY: DATE 3-12-2013		
Conditions of Approval (if any):		
WFX-856		MAR 1 3 2013

