

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Department of Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-40730					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. 39415					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Midway 22 State			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1H			
8. Name of Operator BC Operating, Inc.				9. OGRID 160825			
10. Address of Operator P.O. Box 50820 Midland, Texas 79710				11. Pool name or Wildcat Midway; Bone Spring <46310>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	B	22	17S	36E		330	
BH:	O	22	17S	36E		330	
13. Date Spudded 10/26/12		14. Date T.D. Reached 12/19/12		15. Date Rig Released 12/22/12		16. Date Completed (Ready to Produce) 02/22/13	
18. Total Measured Depth of Well 14,560'		19. Plug Back Measured Depth 14,460'		20. Was Directional Survey Made? Yes		17. Elevations (DF and RKB, RT, GR, etc.) 3841' GL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,240' to 14,450'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	
13 3/8"	55 61		2097'		17 1/2"	2690	
9 5/8"	55 40		3382'		12 1/4"	990	
5 1/2"	17		14,558'		7 7/8"	2193	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	9248'	
26. Perforation record (interval, size, and number) 10,240' - 14,450' - 6 SPF 60 degree phasing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				10,240' - 14,450'			
				400,000# 100 mesh white sand + 3,055,000#			
				30/50 resin coated sand + 0.5-3.5 ppg proppant			
				+ 78,690 bbls FW			
28. PRODUCTION							
Date First Production 02/22/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - TD1750 ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/22/13	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 24 hrs	Oil - Bbl 21.0	Gas - MCF 0	Water - Bbl. 231	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 21.0	Gas - MCF 0	Water - Bbl. 231	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments C-102, C-144CLEZ, Survey Report, Deviation Survey, Cement Reports, Cement Log, Pathfinder X&Y Report, WM Report							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Pam Stevens</i>		Printed Name Pam Stevens		Title Regulatory Analyst		Date 02/25/13	
E-mail Address - pstevens@bcoperating.com							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3390'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>4410'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>5250'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	2 nd Sand – 8930'
T. Drinkard	T. Bone Springs <u>7220'</u>	T. Todilto	3 rd Sand – 9750'
T. Abo	T.	T. Entrada	TD Pilot – 10,303'
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	MD – 14,560'
T. Cisco (Bough C)	T.	T. Permian	TVD – 10,140'

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology