

MAR 18 2013
RECEIVED

1. WELL API NO.
30-041-20952

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Rockin' Robin

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Armstrong Energy Corporation

9. OGRID
001092

10. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

11. Pool name or Wildcat
Wildcat 604 5053336 m; Penn

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	11	6S	34E		1668	North	348	West	Roosevelt
BH:										

13. Date Spudded 10/03/12	14. Date T.D. Reached 10/20/12	15. Date Rig Released 10/23/12	16. Date Completed (Ready to Produce) 12/10/12	17. Elevations (DF and RKB, RT, GR, etc.) DF 4290', GL 4272', KB 4291'
18. Total Measured Depth of Well 8020'	19. Plug Back Measured Depth 7972'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run BHCS, HRLA, LDCN	
22. Producing Interval(s), of this completion - Top, Bottom, Name 7668'-7673'				

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		40'	17-1/2"	25 sx	
8-5/8"		2441'	12-1/4"	1100 sx	
5-1/2"		8020'	7-7/8"	350 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7727'	N/A

26. Perforation record (interval, size, and number)
Perf 7668'-7673', 4 SPF, 24 holes - CIBP @ 7800' w/ 35 sx cmt on top
Perf 7899'-7917', 4 JSPF - CIBP @ 7890' w/ 20' cmt on top
Perf 7845'-7848', 16 shots
Perf 7824'-7841', 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7899'-7917'	200 gals 15% NEFE acid; 1000 gals 15% NEFE
7845'-7848'	500 gals 15% NEFE acid
7824'-7841'	500 gals 15% HCL, 10% acetic acid, 20 BS; 2000 gals acid, 5 BS; 500 gals acid
7668'-7673'	500 gals 15% HCL, 10% acetic acid

28. **PRODUCTION**

Date First Production 02/06/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 02/25/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl. 4.5	Gas - MCF 426	Water - Bbl. 402	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Rocky Ray

31. List Attachments
BHCS, HRLA, LDCN

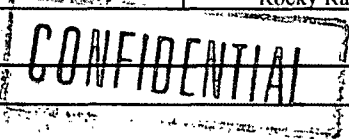
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bruce A. Stubbs Printed Name Bruce A. Stubbs Title Vice President Date 02/25/2012

E-mail Address bastubbs@armstrongenergycorp.com



MAR 19 2013

