

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 26 2013

Lease Serial No.
NMNM 033312A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Gas Storage

2. Name of Operator

Enstor Grama Ridge Storage and Transportation, LLC

3a. Address

20329 State Hwy 249, Suite 400, Houston TX 77070

3b. Phone No. (include area code)

(281) 374-3050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

126' FSL and 1048' FEL of Section 4, T22S, R34E

7. If Unit of CA/Agreement, Name and/or No.

14-08-0001014277 (NMNM 70953X)

8. Well Name and No.

Gramma Ridge Morrow Unit No. 8

9. API Well No.

30-025-39922

10. Field and Pool or Exploratory Area

Morrow Formation, Gramma Ridge

11. Country or Parish, State

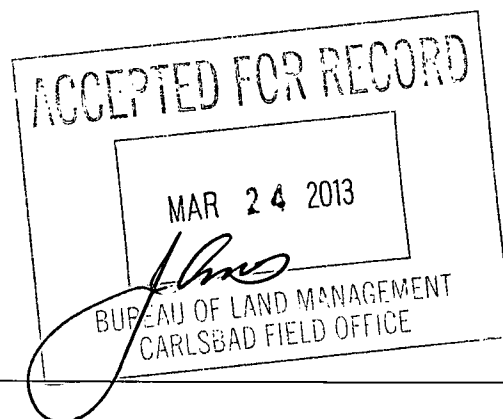
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Anticipated start date for withdrawal/injection is February 22, 2013. A copy of the well schematic is attached for your records.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Daryl W. Gee

Title Director, Regulatory Affairs & Land Management

Signature

Date 2/12/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2013

GRAMA RIDGE STORAGE (5/5/12)

GRMU # 8

Section 4, T22S, R34E, 126' FSL, 1,048' FEL, Lea County, NM

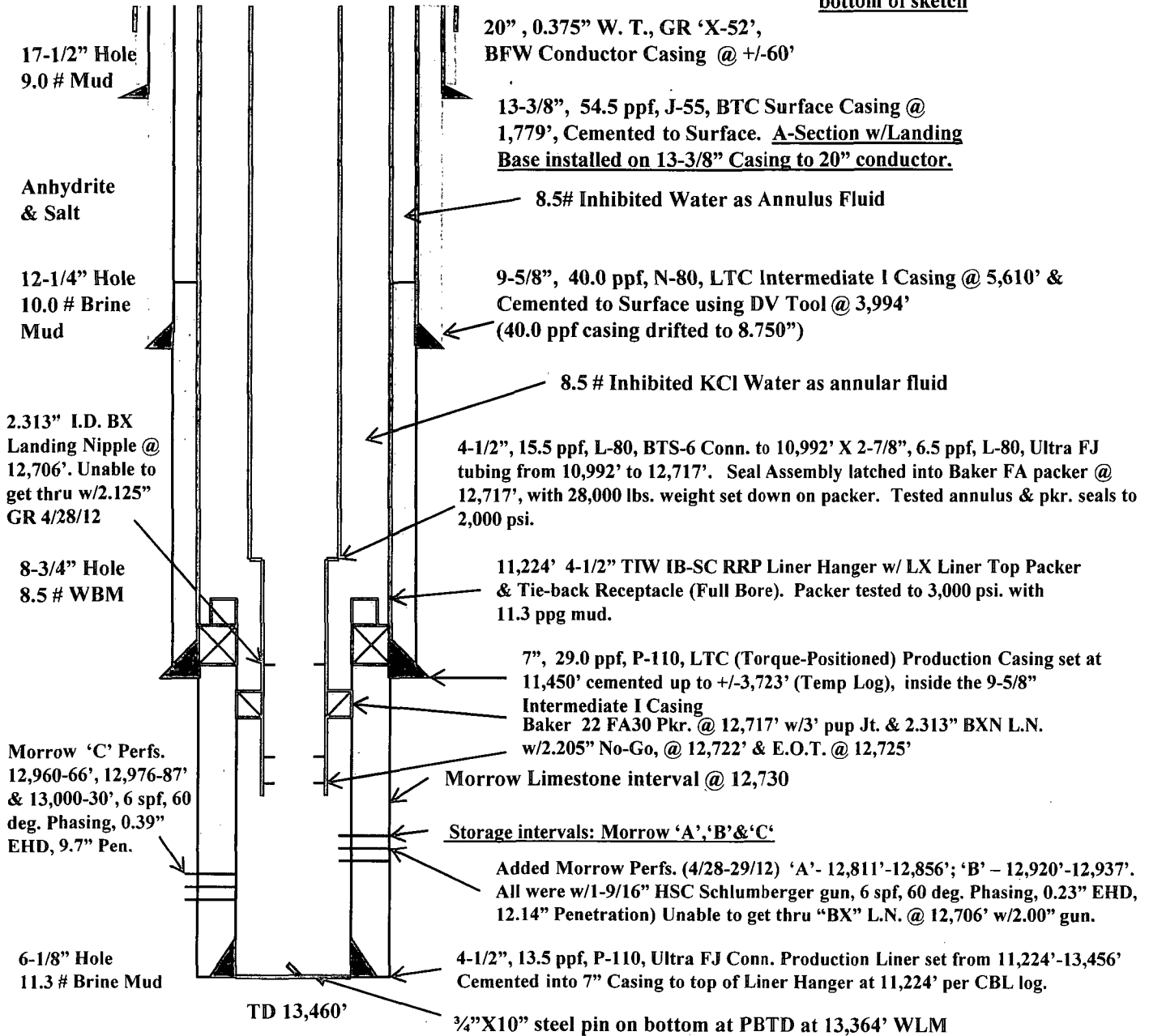
Gr. Elev.: 3,597'
RKB: 26'

FINAL COMPLETION 4/29/12

API Number: 30-025-39922

Spud: 11/2/10
TD: 1/21/11

See Wellhead data at
bottom of sketch



Cameron Wellhead:

'A' Sect.: 13-3/8" SOW X 13-5/8", 3k

'B' Sect.: 13-5/8", 3k X 11", 5k Csg Spool w/ 2-1/16", 5k casing valve

Tbg. Spool: 11", 5k X 7-1/16", 10k w/two 1-13/16" valves;

Tbg. Hanger: 7" X 4-1/2", 10k w/15.5 ppf, BTS-6, B X B threads w/4" Type 'H' BPV Threads;

Tree: two (2) 7-1/16", 10k Master Valves, 7-1/16", 10k X 7-1/16", 10k cross (7-1/16" X 4-1/16" 10k adapter on top of cross w/Tree Cap w/4-1/2", 8rd lift thread) w/two 4-1/16" wings w/4-1/16", 10k gate valves & 4-1/16", 10k actuated gate valves on each wing. See Cameron Dwg. C5633.