

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources NOV 21 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-025-40159								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Rocking 31								
		6. Well Number: 1								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Nearburg Producing Co.			9. OGRID 15742							
10. Address of Operator 3300 N A. Street, Bldg. 2 Midland, TX 79705			11. Pool name or Wildcat BAGLEY: PERMO PENN, NORTH							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	31	11S	33E	J	1980	S	1980	E	Lea
BH:										
13. Date Spudded 08/03/12	14. Date T.D. Reached 09/05/12	15. Date Rig Released 09/08/2012		16. Date Completed (Ready to Produce) 10/02/12		17. Elevations (DF and RKB, RT, GR, etc.) 4302' GR				
18. Total Measured Depth of Well 10,489'		19. Plug Back Measured Depth 9,834'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL-LDT/DLL/SONIC				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,551'-9,567' CISCO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48 #		412'		17-1/2"		440 SACKS		
8-5/8"		32#		3936'		12-1/4"		2042 SACKS		
5-1/2"		17#		10,490'		7-7/8"		1675 SACKS		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-3/8"	9,477'		9,477'							
26. Perforation record (interval, size, and number).										
9,551'--9,567' 2 spf 34 holes										
9,914'--9,920' 4 spf 28 holes										
10,248'--10,258' 4 spf 44 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
9,551'--9,567'		1000 gals 15% NeFe HCL acid								
9,914'--9,920'		2 bbls 15% NeFe HCL acid								
10,248'--10,258'		2000 gals 15% NeFe HCL acid								
28. PRODUCTION										
Date First Production 10/20/12		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 10/28/12	Hours Tested 24	Choke Size 24/60"	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 13	Water - Bbl. 9	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 13	Water - Bbl. 9	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, CLEZ-144, Inclination Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Vicki Johnston		Printed Name Vicki Johnston		Title Agent for NPC		Date				
E-mail Address vjohnston1@gmail.com										

APR 08 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9,998'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,452'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,754'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5,150'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6,559'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7,350'	T.	T. Entrada	
T. Wolfcamp	T. Rustler 1,670'	T. Wingate	
T. Penn	T. 3-Brothers 8,907'	T. Chinle	
T. Cisco (Bough C) 9,198'	T. Cisco 9,550'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology