

New Mexico Oil Conservation Division, District I

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1625 N. French Drive  
Hobbs, NM 88240  
HOBBS OGD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 08 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Inj-

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F) Sec 4, T14S, R31E  
1980 FNL & 2310 FWL

5. Lease Serial No.

MLC 062486

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #823

9. API Well No.

30-005-00988

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |   |   |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Celero would like to request TA status for 1 yr. This well has utility as a future WAGIW should the CO2 project in the RQU to the NNE be expanded to include the DQSU. Rig will be moving into the field the week of 3/25/13.

1. MIRU unit, BOPE & workstring. Load & test backside.
2. POOH w/ pkr & LD injection tbg.
3. RIH w/ 4 3/4" bit on workstring to top of 3 1/2" liner @ 2763'.
4. RIH w/ CIBP & set @ 2738'.
5. RIH w/ workstring & spot 30 sx class C on CIBP. PU, WOC a min of 4 hrs & tag. Pressure test csg to 500 psi.
6. Load hole w/ inhibited FW, LD workstring leaving 1 jt in hole.
7. Schedule & perform MIT.

APPROVED FOR 3 MONTH PERIOD  
ENDING JUN 29 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

*Lisa Hunt*

Date 03/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date MAR 29 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and 1003, 18 U.S.C. Section 1012, makes it a crime for fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Page 2)

CONDITIONS OF APPROVAL

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Or Mechanical Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Phone (575) 627-0275 Or Phone (After Hours) Call (575) 626-5749.

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APR 09 2013

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: DQSU (formerly Trigg Federal #23)  
COUNTY: Chaves

DATE: 17-Mar-13  
BY: MWM  
WELL: 823  
STATE: New Mexico

Location: 1990' FNL & 2310' FWL, Sec 4F, T14S, R31E  
SPUD: 06/28/56 COMP: 07/56  
CURRENT STATUS: Inactive Injector  
Original Well Name: J. H. Trigg Company Federal Trigg #23-4

KB =  
GL =  
API = 30-005-00988

11"

8-5/8" 24# J-55 @ 103' w/50 sx; calc'd TOC at surface

T-Anhy @ 1100' est  
T-Salt @ 1202' est  
B-S @ 1885' est  
T-Yates @ 1988' est  
T-Qu @ 2785'

7-7/8"

2-3/8" 4.7# J-55 C-L tubing w/packer est'd at 2513'

Calc'd TOC @ 2334' w/enlargement=15%; yld = 1.26 ft3/sk

Est'd packer depth 2513'

5-1/2" 14# J-55 @ 2781' w/100 sx

Top of Queen @ 2785':

Queen: 2788', 2790', 2792', and 2794' (2 SPF) (04-62)

3-1/2" 7.7# line pipe @ 2763' - 2815' w/35 sx

PBTD - 2815'  
TD - 2815'

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## PROPOSED TA

7-7/8"

Calc'd TOC @ 2334' w/enlargement=15%; yld = 1.26 ft<sup>3</sup>/sk

CIBP at 2738', capped w/30 sx CI C.

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Top of Queen @ 2785'

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