	Bloc	- Diff of				
-	7.20.1	Mexico Oli Cor	Servation Division	Born Care V		
Form 3160-5	UNITED STATES	43 16 2 dis 1 2 1	· A COURTED CERTITION	TENDER CREATER TORN ATTROUDD		
(March 2012) DF	PARTMENT OF THE INTERIOR	Hobh		MB No. 1004-0137 bires: October 31, 2014		
BUREAU OF LAND MANAGEMENT			5. Lease Scrial No	162496		
	NOTICES AND REPORTS ON		6. If Indian, Allottee or	Tribe Name		
	form for proposals to drill or Use Form 3160-3 (APD) for s	uch proposals.	· · · · · ·			
	IT IN TRIPLICATE – Other instructions	on 1200 2 H	7. If Unit of CA/Agreen	nent, Name and/or No.		
I. Type of Well			7. If Unit of CA/Agreen			
_	Well X Other In-	- APR	8. Well Name and No. 2 Drickey Queen	Sand Unit #830		
2. Name of Operator Celero Energy II, LP			9.4914 Well No.			
3a. Address	3b. Phone N	No. (include area code CE	10. Field and Pool or Ex	cploratory Area		
400 W. Illinois, Ste. 1601	Wildiand IX /9/01 (432	2)686-1883	Caprock; Queel			
4. Location of Well (Footage, Sec., T (L) Sec 4, T14S, R31E		11. County or Parish, St				
2310 FSL & 990 FWL		Chaves, NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	·	ACTION	TION			
X Notice of Intent		epen 🗌	Production (Start/Resume)	Water Shut-Off		
		acture Treat	Reclamation	Well Integrity		
Subsequent Report		w Construction	Recomplete	Other		
Final Abandonment Notice	1	ig and Abandon	Temporarily Abandon Water Disposal			
······································	Deration: Clearly state all pertinent details,		•			
Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready f 1. MIRU P&A unit, BOPE Pressure test csg. 2. RIH w/ jet cutter & cut t 3. Perf 4 @ 1857'. RIH w, RBIH w/ BP, PS & tag TO 4. Perf 4 @ 1042'. RIH w, RBIH w/ BP, PS & tag TO 5. Perf 4 @ 151'. RU to cs	nally or recomplete horizontally, give subsu work will be performed or provide the Bon lved operations. If the operation results in a l Abandonment Notices must be filed only a or final inspection.) & workstring. RIH w/ sandline & bg 20' above TOC. POOH & LE / pkr on workstring & sqz perfs w C at/above 1757' after min 4 hrs / pkr on workstring & sqz perfs w C at/above 942' after min 4 hrs sg & fill 4 1/2" & 4 1/2" x 8 5/8" c marker & reclaim location.	d No. on file with BLM/BI a multiple completion or re- after all requirements, inclu & tag TOC in tbg. L D injection tbg. w/ min 40 sx class C s total WOC. POOH w/ min 40 sx class C total WOC. POOH.	A. Required subsequent repo completion in a new interval, a ding reclamation, have been o coad backside & press containing 2% CaCl2 f. containing 2% CaCl2	rts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has ure test tbg. 2. POOH w/ pkr. 2. POOH w/ pkr.		
· ·			FOR 3 MONTH	PERIOD		
		ending	JUN 292013	and the second		
14. 1 hereby certify that the foregoing is	true and correct. Name (Printed/Typed)					
Lisa Hunt	Title Regulatory Analyst					
Signature Kusa	Hunt	Date 03/18/2013		•		
·	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE			
Approved by /S/ DAV	/ID R. GLASS	PETROLE		MAR 2.9 2013		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	d. Approval of this notice does not warrant or aitle to those rights in the subject lease which where thereon.	r certify would Office R	OSWELL FIELD OFFI	······································		
	HSCh Section 2023 produce it a crime for any espiritions as a single structure it a crime for any		Illy to make to any department of	or agency of the United States any false,		
(Instruction of the State of th		J.M.		APR 09 2013		
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FIELD: LEASE/UNIT COUNTY:			DATE: BY: WELL: STATE:	17-Mar-13 MWM 830 New Mexico	
SPUD: 05/08 CURRENT S	3/59 COMP TATUS: Ina	0' FWL, Sec 4L, T14S, R31E : 05/59 active Injector I. Trigg Co. Federal Trigg #30-4	GL =	4131' 4124.9' 30-005-00991	
		18-5/8" 24# J-55 @ 101' w/50 sx; calc	'd TOC at suri	ace	
			. ·	T-Anhy @ 1042' T-Salt @ 1145' B-Salt @ 1857' T-Yates @ 1958' T-Qu @ 2722'	•
					-
		 2-3/8" 4.7# J-55 cmt lined injection and set @ 2421' 	tubing and Hov	vco R-3 packer	
7-7/8"					
		Calc'd TOC @ 2389' w/enlargement=	15%; yld = 1.26	ft3/sk	
		Est'd TOC in 2-3/8" tubing at 2250' Packer at 2421'			
		<u>Top of Queen @ 2722':</u> Queen: 2723'-30 (28, 09-59); 2730' - 2724', 2726', 2728', 2732', ar		,	
		4-1/2'' 9.5# J-55 @ 2763' w/100 sx			·
	- 2763'	· · ·	· . •		

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