م د سوئیم							
Form 3160-5	UNITED STAT	ES	OGP Hobb	s	FORM APPROVED OMB No. 1004-0137		
(August 2007) E	PARTMENT OF THE INTERIOR		OCD Hobbs		Expires: July 31, 2010		
BI	JREAU OF LAND MAI	NAGEMENT					
			APR 08	2040	NMNM-016796		
	NOTICES AND REP		LS VV	2013	6. If Indian, Allottee or Tribe Name		
Do not use th	is form proposals t	o drill or to re-	enter an				
abandoned wel	. Use Form 3160-3 (.	APD) for such	proposals	-			
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Soil Well Gas Well Other					8. Well Name and No. Federal MA <b>A</b> #2		
2. Name of Operator	7	· · · · · · · · · · · · · · · · · · ·			9. API Well No.		
Mack Energy Corporation					30-025-36388		
3a. Address3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
P.O. Box 960 Artesia, NM 88210-0960 (575) 748-1288					Corbin Delaware		
4. Location of Well (Footage, Sec.	, T,R,M, or Survey Descriptio	n)			11. Country or Parish, State		
1650 FNL & 330 FWL, Sec. 31 T17S R33E					Lea, NM		
12. CF	IECK THE APPROPRIATE B	, OX(ES) TO INDICA	TE NATURE OF	NOTIC	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent	Acidize	Deepen		Produ	uction (Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing			Recla	amation Well Integrity		
		Casing Repair New Cons			omplete Operator	•	
Subsequent Report				=	emporarily Abandon		
	Change Plans			`			
Final Abandonment Notice	Convert to Injection	Plug Bac	<u> </u>	_J Wate	r Disposal		
					ate of any proposed work and approximate duration thereof ad true vertical depths of all pertinent markers and zones.	11	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced lease.

Mack Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

Mack Energy Corporation meets Federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: S / W

BLM Bond File No.: NMB000286

The effective date of this change: 1/1/2013

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	·····		
Jerry W. Sherrell	Title Production Clerk		
Signature Juny W. Shevell	Date 1/9/13		
THIS SPACE FOR FEDE	AL OR STATE OFFIC	E MPPROVED	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	uld Office	APR - 4 <sup>Dat</sup> 2013	
Title 18 U.S.C. Section 1001 and Title 43 J.S.C. Section 1212, make it a crime for my pe fictitious or fraudulent strategy or representations as to any matter within its jurisdiction (Instructions on page 2)	SUB	CARLSBAD FIELD OFFICE	APR <b>A 9</b> 2013

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

**Conditions of Approval** 

## **Mack Energy Corporation**

Federal M A #1 NMNM016796 3002501339

4/4/2013

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

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