District I 1625 N. French Dr., Hobbs, NM, 882470BBS OCD E District H		Eorm C-144 C1 EZ July 21, 2008
District III Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Röad, Aztec, NM 84PR 23 2013 District IV 1220 S. Si. Francis Dr., Santa Fe, NM 87505	Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	For closed-loop systems that only use <i>above</i> ground steel tanks or <i>haul-off bins</i> and propose to <i>implement waste</i> removal/or closure, submit to the appropriate NMOCD District Office.

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REGEN/HEop System Permit or Closure Plan Application

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: 🛛 Permit 🔲 Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water; ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

i. Operator: <u>Mack Energy Corporation</u>	:0ĠRID#:013837		
Address: P.O. Box 960 Artesia, NM 88210-0960			
Facility or well name: Leo.State #9			
API Number: 30 1025-41132 0	CD Permit Number: <u>1106091</u>		
U/L or Qtr/Qtr F Section 18 Township 18S	Range 35E County Lea		
Center of Proposed Design: LatitudeI			
Surface Owner: 🔲 Federal 🛛 State 🗍 Private 🗋 Tribal Trust or Indian Al	lotment		
Z Closed-toop System: Subsection H of 19.15.17.11 NAIAC			
Operation: Operation: Drilling a new well Workover of Drilling (Applies to activities which require prior approval of a permit or notice of intent)			
Above Ground Steel Tanks or Haul-off Bins			
Sign: Subsection C of 19:15.17.11 NMAC 12" x 24", 2" fettering, providing Operator's name, site location, and emergency felephone numbers			
Signed in compliance with 19.15.3.103 NMAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC			
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached			
Design Plan -based upon the appropriate requirements of 19.15.17.11 Operating and Maintenance Plan - based upon the appropriate requirements Closure Plan (Please complete Box 5) - based upon the appropriate re-			
Closure Plan (Please complete Box 5) - based upon the appropriate re-	quirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Operating and Maintenance Plan. APt Number:			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.			
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006		
Disposal Facility Name:	Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operations:			
Re-vegetation Plan - based upon the appropriate requirements	of Subsection I of 19.15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirement	s of Subsection G of 19.15.17.13 NMAC		
Operator Application Certification:			
1 hereby certify that the information submitted with this application is true, a $\widehat{\mathbf{O}}$			
Name (Print): Deana Weaver	Title: Production Clerk		
Signature: Slar a Ulaver			
e-mail address: dweaver@mec.com	Telephone: 575-748-1288		
Form C-1 41 CLEZ Oil Conserv	vation Division Page 1 of 2		
	APR 2 4 2013		

OCD Approval: Permit Applies on (including closure plan) Closure Plan (only) OCD Representative Signature:			
section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Controlled Recovery Inc Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Disposal Facility Permit Number: NM-01-0006 Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? No Ves (If yes, please demonstrate compliance to the items below) No Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Revegetation Application Rates and Seeding Technique			
Im Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print):			
Signature:			
e-mail address:	Télephone:		

Mack Energy Closed Loop System Design Plan

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Equipment list,

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2- 500 BBL frac tanks for fresh water
- 2- 500 BBL, frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

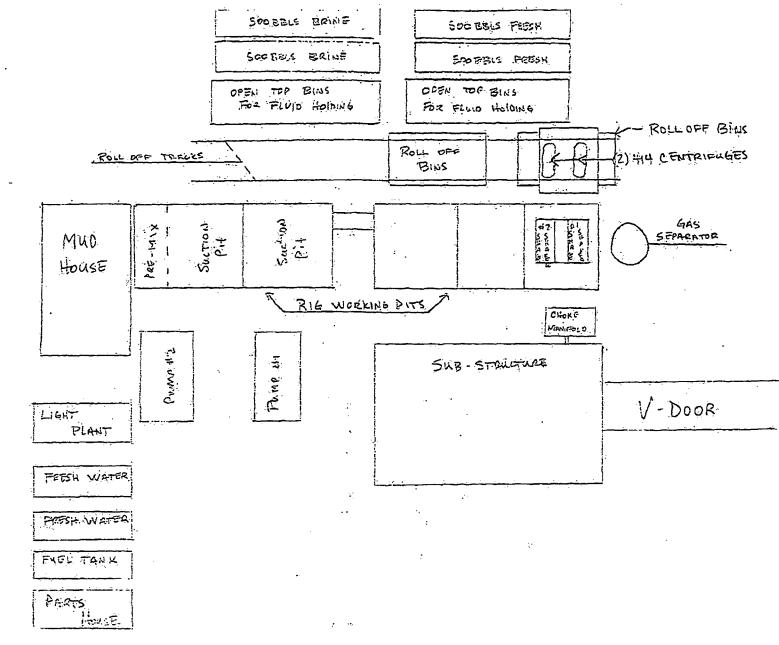
Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRJ(Controlled Recovery Inc. Permit NM-01-0006).



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