Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Res	ources May 27, 2004
District II	WELL API NO. 30-025-40531
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 21 District IV OIL CONSERVATION DIVIS 1220 South St. Francis Dr Santa Fe, NM 87505	· STATE FEE
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	7. Lease Name or Unit Agreement Name Quail "16" State 8. Well Number 4H
2. Name of Operator	9. OGRID Number
Fasken Oil and Ranch, Ltd.	151416 10. Pool name or Wildcat
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707	Lea; Bone Spring, South
4. Well Location BHL – Unit Letter C, 336' FNL and 1601' FWL	Eca, Botte Spring, South
Unit Letter N : 200' feet from the South line and 1650' feet from the West line	
Section 16 Township 20S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3639' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REME	SUBSEQUENT REPORT OF: DIAL WORK
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	R: Spud & Surface Casing 🖂
13. Describe proposed or completed operations. (Clearly state all pertinen	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12-20-2012 - 12-24-2012	
Spudded well with Abbot Brothers Rat Hole. Set 40' of 20" conductor. Spudded well @ 10:00 pm CDT on 12-20-12. Drilled a 17 ½" hole from Surface - 1575'. Set 35 jts. 13-3/8" ST&C 54.5# K-55 & 48# H-40 casing @ 1564'. Cemented w/ 900 sx Class "C" with 4% gel and 0.125 lbs/sx cellophane flake (s.w. 13.5 ppg, yield 1.72 ft³/sx) tailed in with 350 sx Class "C" (s.w. 14.8 ppg, yield 1.32 ft³/sx) PD at 7:00 pm CDT 12-23-12. Circulated 426 sx excess cement. Centralized middle of shoe joint, top of 2 nd joint and every 4 th joint to surface – for a total of 10 centralizers. WOC time - 36 ½ hrs. Pressure test 13 3/8" csg. to 1000 psi.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	
Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777	
For State Use Only	` ` '
	roleum Engineer DATE APR 2 4 2013
APPROVED BY: TITLE Conditions of Approval (if any):	DATE (11 7 7 7
Conditions of Approval (if any):	

APR 2 4 2013