

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

HOBBS OCD

APR 25 2013

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Primero Operating, Inc.3a. Address  
PO Box 1433  
Roswell, NM 88202-14333b. Phone No. (include area code)  
575 622 1001

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1442 FNL &amp; 2174 FWL, Section 34, T10S, R30E

5. Lease Serial No.  
7m-69175

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Apache Springs Fed #19. API Well No.  
30-005-2115210. Field and Pool or Exploratory Area  
Apache Springs, Abo N.11. County or Parish, State  
Chaves, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is capable of producing in paying quantities but has been shut in since July 2008 due to factors beyond our control. Attached is a Production curve showing that when it was shut in the average production on the well was approximately 850 mcf per month.

The reason the well was shut in is due to the fact that the gas purchaser, Shoreham Pipeline went out of business. The gathering system is still in place and was in working order when it was shut down. Several years ago the Shoreham system was purchased by a group who has been trying to put it back in service and start buying gas from this well again. It is my understanding that there are right of way issues with the Shoreham Pipeline and that the new owners are waiting on BLM approval to put the system back in service.

As soon as the Shoreham system is back and running We plan to begin selling our gas again.

APPROVED FOR 12 MONTH PERIOD  
ENDING APR 05 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Phelps White

Title President

Signature

Date 04/03/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date APR 10 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

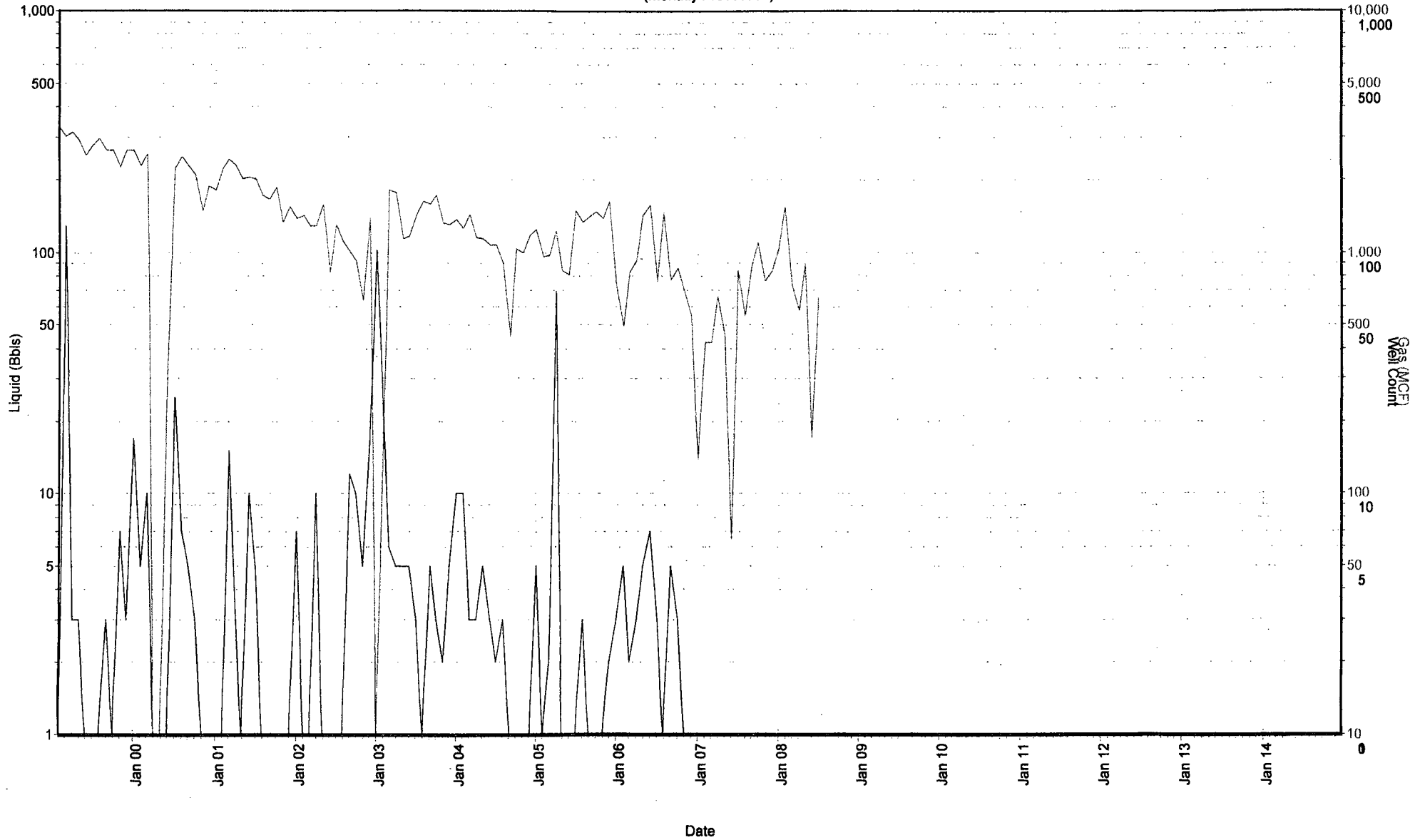
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 32, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 29 2013

APACHE SPRINGS FEDERAL 001  
 CHAVES (NM)  
 10S 30E 34 F  
 Operator: PRIMERO OPERATING, INC.  
 Field: APACHE SPRING (ABO, NORTH (GAS))  
 (Monthly Production)



— Liquid (bbls) — Gas (MCF) — Wells

Liquid (bbls): Current Cum: 611 Total: 611  
 Gas (MCF): Current Cum: 154,689 Total: 154,689

# Rate/Time Graph

Project: C:\Program Files\IHS Energy\PowerTools v9.0\Projects\T9-10S\_R29-30E.mdb

Date: 9/13/2012

Time: 2:49 PM

Lease Name: APACHE SPRINGS FEDERAL (1)

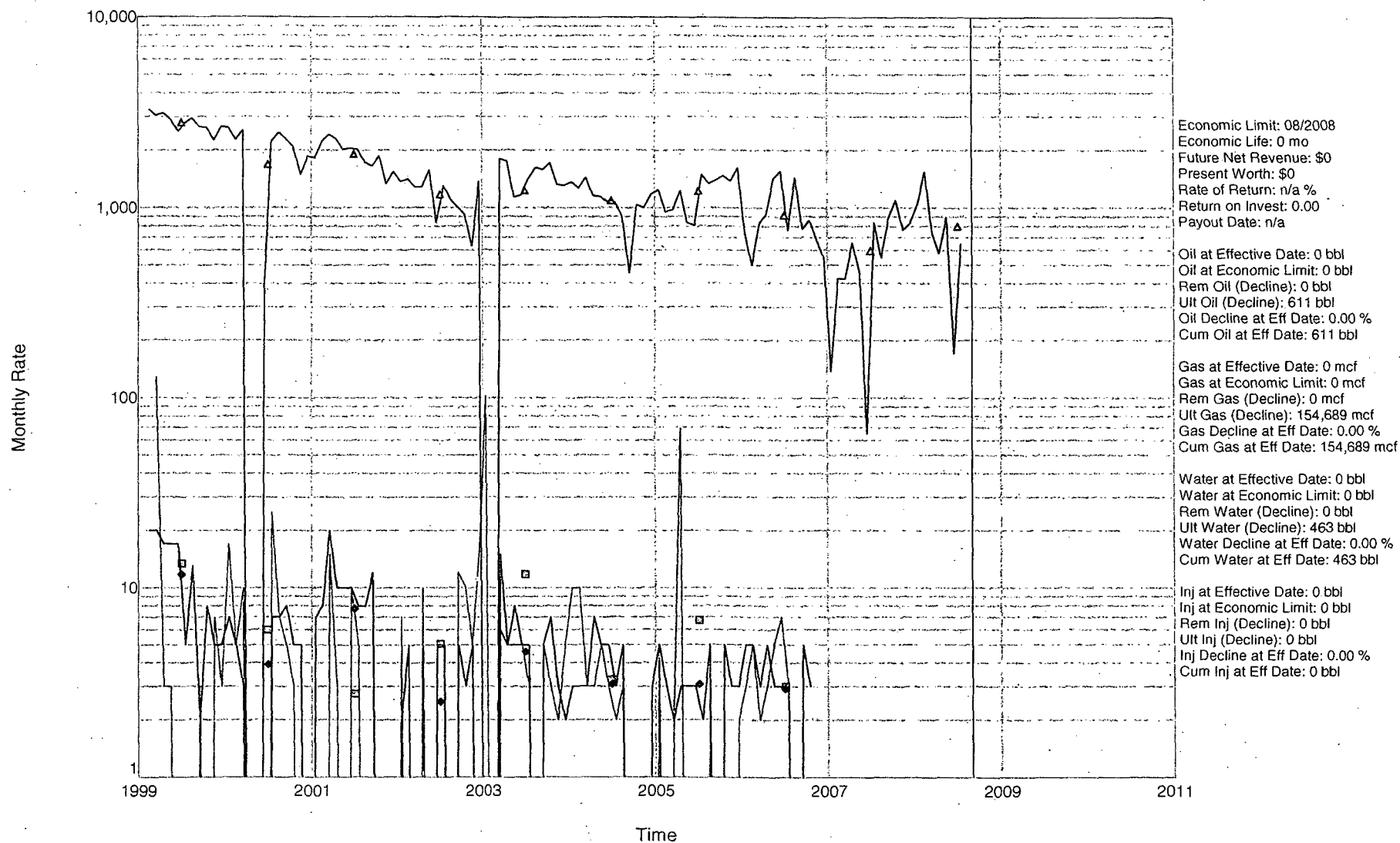
County, ST: CHAVES, NM

Location: 34F 10S 30E

Operator: PRIMERO OPERATING INCORPORATED

Field Name: APACHE SPRING NORTH

## APACHE SPRINGS FEDERAL - APACHE SPRING NORTH



# Rate/Cum Graph

Project: C:\Program Files\IHS Energy\PowerTools v9.0\Projects\T9-10S\_R29-30E.mdb

Date: 9/13/2012

Time: 2:51 PM

Lease Name: APACHE SPRINGS FEDERAL (1)

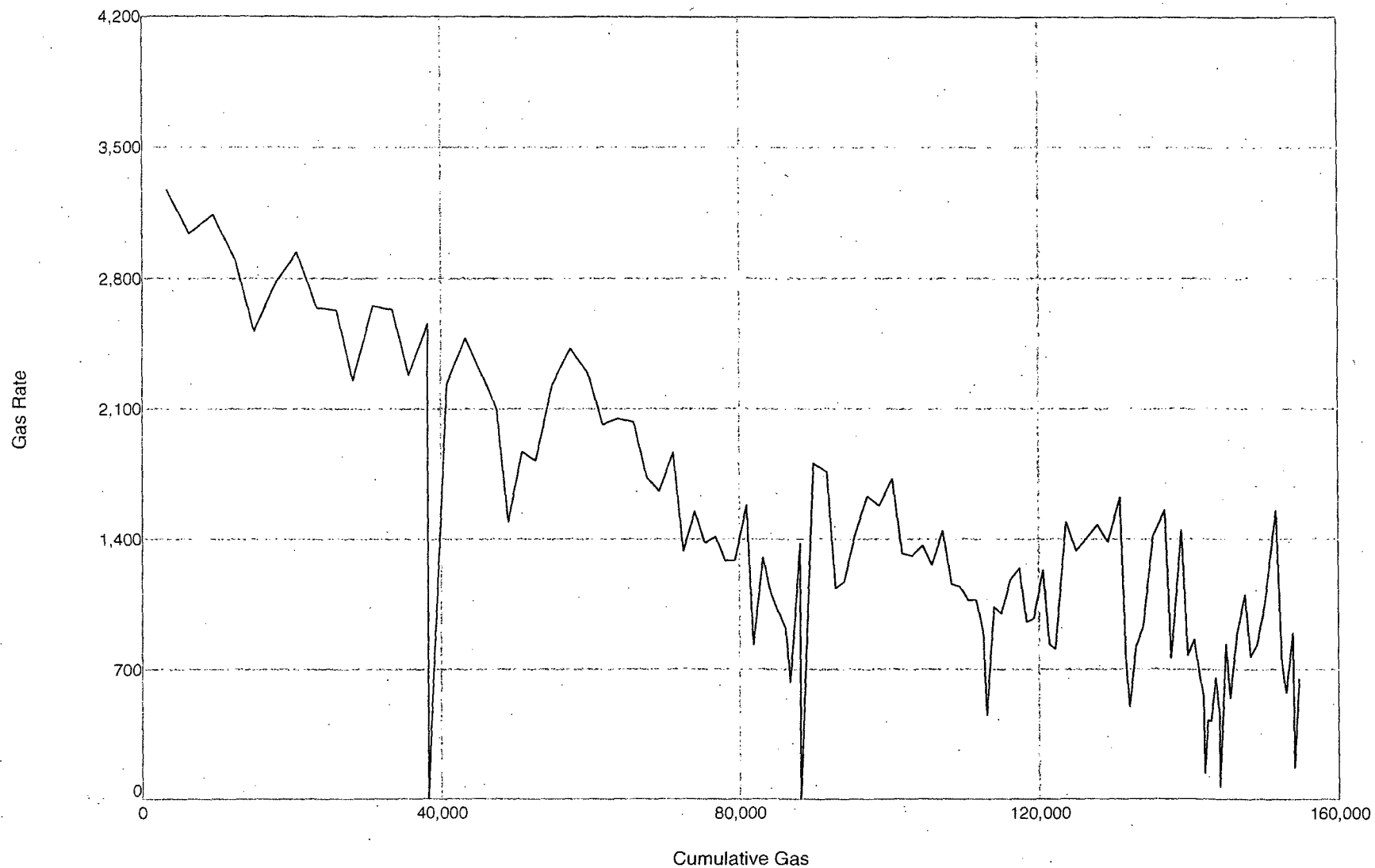
County, ST: CHAVES, NM

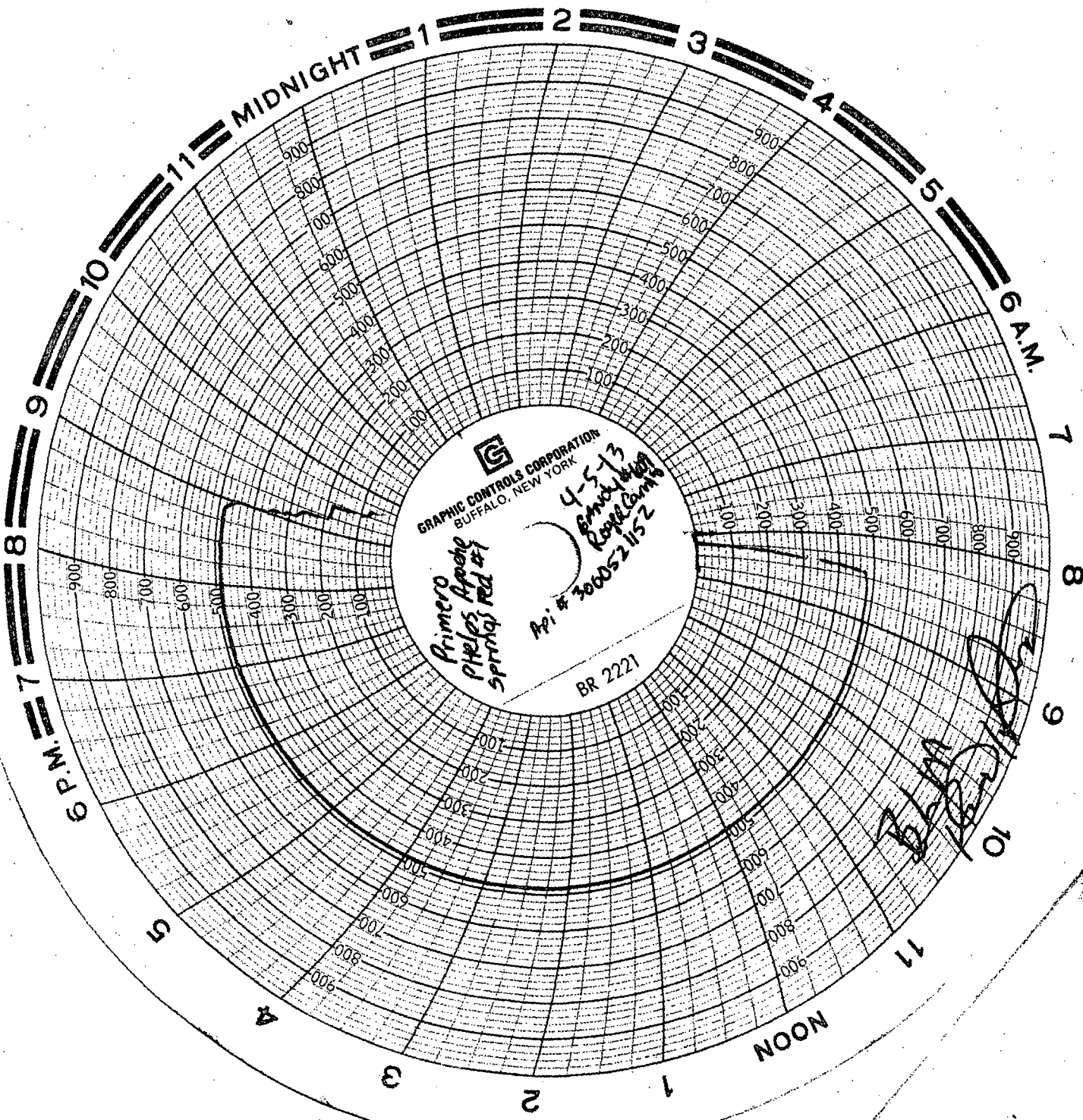
Location: 34F 10S 30E

Operator: PRIMERO OPERATING INCORPORATED

Field Name: APACHE SPRING NORTH

## APACHE SPRINGS FEDERAL - APACHE SPRING NORTH





**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Primero  
PHELES APACHE  
Spring Red #1  
4-5-13  
Rogel Camacho  
Api # 3000521152  
BR 2221

*[Handwritten signature]*