

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

MAY 03 2013
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25252
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location Unit Letter H: 1728 feet from the NORTH line and 1250 feet from the EAST line Section 28 Township 21-S Range 37-E NMPM County LEA		8. Well Number 414
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TA W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-10-2013: NOTIFIED NMOCD. RAN CHART. PRESS TO 520 PSI FOR 30 MINUTES. (COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULAROTY SPECIALIST

DATE: 04-30-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY

El Guajardo

TITLE

DBT MAR

DATE

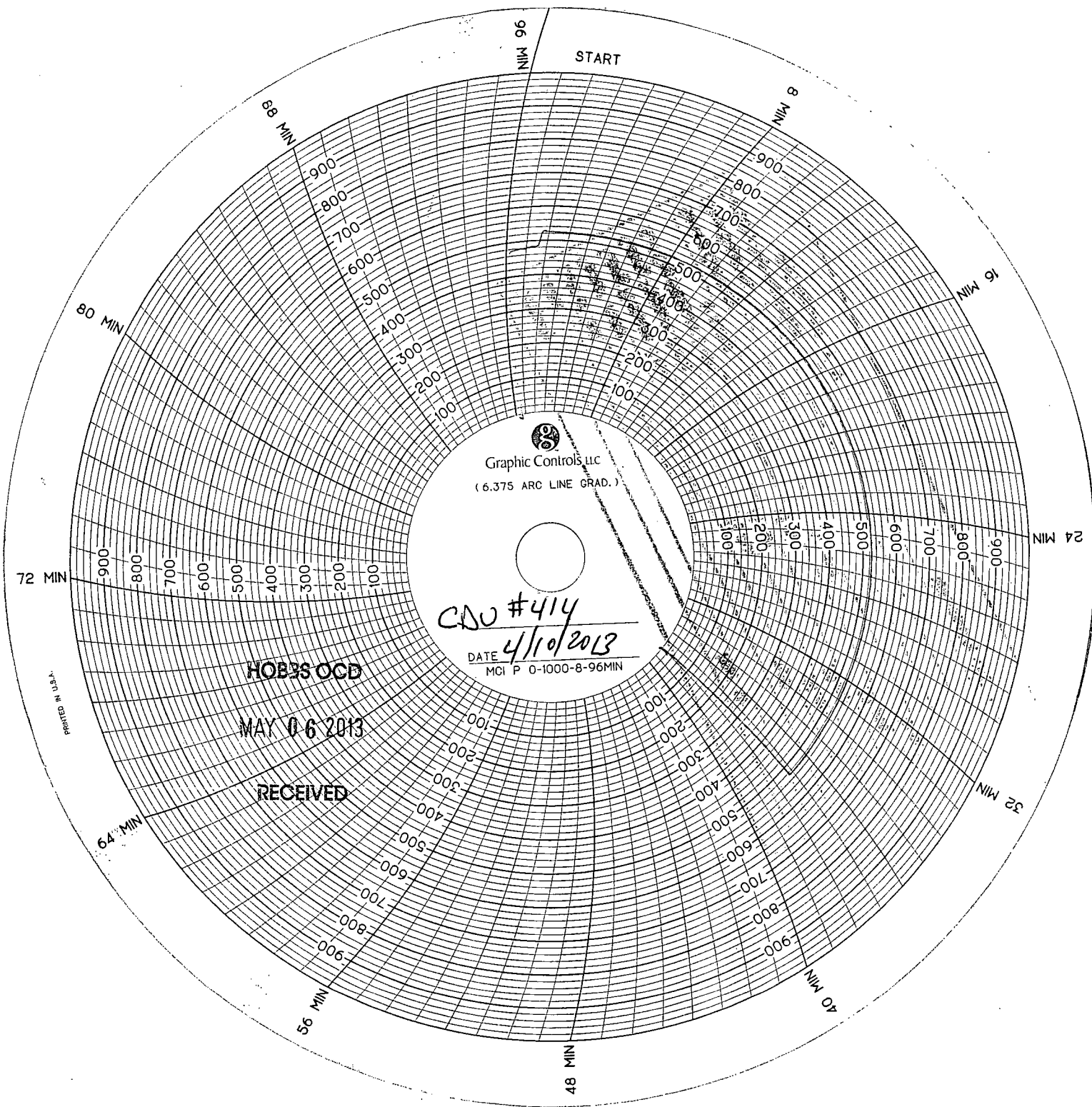
5-7-2013

Conditions of Approval (if any):

This Approval of Temporary
Abandonment Expires

4-10-2018

MAY 20 2013



30-025-25252

Company <u>Chevron</u>			
Lease <u>Central Drinkard Unit</u>		Well No: <u>414</u>	
Date of Test: <u>4-10-2013</u>			
Packer: make	model	depth	
Tubing Pressure: 0 min	<u>0</u>	15 min	<u>0</u> 30 min <u>0</u>
Casing Pressure: 0 min	<u>530</u>	15 min	<u>520</u> 30 min <u>520</u>
Surf Csg Pressure: 0 min	<u>0</u>	15 min	<u>0</u> 30 min <u>0</u>
<u>1000</u> Jo spring	<u>96</u>	hr chart	<u>35</u> hr clock
Service Company: <u>Musslewhite</u>			
Driver/Supervisor: <u>Randy Lopez</u>			
Company Representatives: <u>Jarrett Hall</u>			
RRC Required: <input checked="" type="radio"/> N		Witnessed by RRC Y <input checked="" type="radio"/> N	