

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

MAY 30 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061863A
2. Name of Operator Devon Energy Production Company, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	3b. Phone No. (include area code) 405-228-4248	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 200' FSL & 635' FEL, Unit P, Sec 6, 25S-32E		8. Well Name and No. Trionyx 6 Federal 8H
		9. API Well No. 30-025-40048
		10. Field and Pool or Exploratory Area Wildcat; Bone Spring
		11. County or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/12/13 - 01/18/13: Spud well on 01/12/13 @ 18:00 hrs. TD 17-1/2" hole @ 729'. RIH w/19 jts 13-3/8" 48# H-40 STC csg & set @ 784'. Lead w/850 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/116 bbls FW. Circ 209 sx to surf. Test BOP, Blinds, CK Manifold 250 psi L 3000 psi H, 10 mins; good test, Annular 250 psi L 1500 psi H, 10 mins; good test. Test casing to 1260 psi, held for 30 min, good test.

01/21/13 - 01/23/13: TD 12-1/4" hole @ 4480'. CHC. RIH w/104 jts 9-5/8" 40# J-55 LTC csg & set @ 4480'. Lead w/ 1415 sx CI C, yld 1.73 cf/sx. Tail w/ 300 sx CI C, yld: 1.37 cf/sx; displ w/337 bbls FW. Circ 529 sx to surface. RU Tester & test CK manifold, floor valves, & BOP's to 5000 psi H, 250 psi L. Test annular to 3500 psi H, 250 psi L. Held all tests for 10 min. Pressure test casing to 1500 psi and hold for 30 minutes.

01/28/2013 - 02/01/13: TD 8-3/4" pilot hole @ 10870'. CHC. Log pilot hole. RIH w/whipstock Set top of whipstock @ 10016', btm: 10,028' (KOP). Pump 415 sx of CI H cmt, yld: 1.18. Displace w/164 bbls FW. Estimated TOC @ 9665'.

02/11/13 - 02/14/13: TD 8-3/4" production hole @ 15,243'. CHC. RIH w/119 jts 5-1/2" 17# HCP-110 BTC & 225 jts 5-1/2" HCP 110 LTC csg, set @ 15231'. CHC. Lead w/700 sx CI H, Yld 2.01 cf/sx, Tail w/1,430 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 230 bbls of FW. DV tool set @ 5997'. Pump Stage 2 lead cmt w/200 sx CI C cmt, yld 2.88 cu ft/sk. Tail w/150 sx CI C cmt., Yld: 1.37 cu ft/sk. Displace w/138 bbl FW. RDMO. Release Rig on 02/14/13 @ 14:00 hrs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 05/16/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAY 26 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 04 2013