

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 06 2013

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant COG Operating LLC,
whose address is One Concho Center, 600 W. Illinois Ave., Midland, TX 79701,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
September 4, Yr 2013, for the following described tank battery (or LACT):
Name of Lease Leaker CC State Name of Pool Maljamar;Queen
Location of Battery: Unit Letter J Section 16 Township 17S Range 32E
Number of wells producing into battery 29
- B. Based upon oil production of 190 barrels per day, the estimated * volume
of gas to be flared is 575 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
Frontier
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Frontier Shutdown.
(API # 30-025-00566)

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature K. Castillo

Printed Name
& Title Kanicia Castillo

E-mail Address kcastillo@concho.com

Date 6/5/13 Telephone No. 432-685-4332

OIL CONSERVATION DIVISION

Approved Until 9-9-2013

By [Signature]

Title Dist. MGR

Date 6-5-2013

* Gas-Oil ratio test may be required to verify estimated gas volume.

JUN 06 2013

Flare Request Form

Battery-	Leaker CC State Battery		
Production-	190bo-575mcf		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	6/4/2013	Flare End Date-	9/4/2013
UL Sec-T-R-	J-16-17S-32E	GPS-	N 32° 50'13.08 W 103° 46'06.70"
# of wells in bty-	29	# of wells to be flared-	29
Reason For Flare-	Frontier Shutdown		

Site Diagram



Entrance



Leaker CC State 2



Leaker CC State 26

Entrance



Flare

Battery Name

Well #	API Number
1	30-025-38589
2	30-025-00566
3	30-025-00569
4	30-025-00570
5	30-025-00571
8	30-025-00573
9	30-025-30679
10	30-025-38169
11	30-025-38620
12	30-025-38733
13	30-025-38734
14	30-025-38735
15	30-025-38838
16	30-025-38841
17	30-025-39028
18	30-025-39029
19	30-025-39030
20	30-025-39031
21	30-025-39681
22	30-025-39695
23	30-025-39837
24	30-025-39838
25	30-025-39932
26	30-025-39952