Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, District II - (575) 748-1283	INCh think one was to	WELL API NO. 30-025-10596
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DESIGN	SL-hdicate Type of Lease
District III - (505) 334-6177 1000 Rio Brazos Rd., Az		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87509N 1 7 21	JJ 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	- HOBBSO	Cub
	LIS AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		SKELLY PENROSE A UNIT 8. Well Number 38
	Gas Well ] Other /	
2. Name of Operator	CY RESERVES OPERATING LP	9. OGRID Number
	DX 10848	10. Pool name or Wildcat
	ND, TX 79702	Langlie Mattix; 7 Rvrs-Queen-Grayburg
4. Well Location		/
Unit Letter <u>N</u> _:	740 feet from the <u>SOUTH</u> line and	2000 feet from the <u>WEST</u> line
Section 3	Township 23S Range 37E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3297' DF	
12. Check A	ppropriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF IN	FENTION TO: SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON C REMEDIAL W	
		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE	Δ	mended TA Extension
OTHER:		& Request 6 Month TA Extension
13. Describe proposed or completed operations. (Clearly state all perfinent defails, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. Por Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Legacy Reserves Operating LP requests approval for a short continuance of temporary abandonment status of the subject well		
for a period of 6 additional months. Presently, the current approved temporary abandonment is set to expire on June 16, 2013.		
We pressure tested the subject well on 4/17/13 to a test pressure of 645# psig for 30 minutes and the casing tested successfully.		
You graciously granted us a 2 year extension on this well in June 2011, following our acquisition of this lease from Cimarex		
Energy Company of Colorado. However, we had to terminate and defer study and subsequent action on this lease due to		
engineering manpower constraint		•
We are again evaluating this and other temporary abandoned wells on this unit and anticipate starting field operations within the next 30-45 days to either re-activate or PXA this well.		
the next 30-43 days to entitle re-a	TTA	EXPIRES 6 MONTH M TEST DATE PRESS 6/11/13 10/17/13
Spud Date:	Rig Release Date: FRO	IM LEST DATE
	60 day TA extension a	pproved per 6/11/13 10/17/13
	telephone conversation	W/ E.L. Gonzales.
I hereby certify that the information a	above is true and complete to the best of my known TA Expires 12/17/	ledge and belief. $-11-2013$
		6/11/13 (Amended)
SIGNATURE Kent W'U	niam TITLE SENIOR ENGINEE	
Type or print name KENT WILLIA	MS E-mail address: Kwillia	ms D legars 1p. com PHONE: 432-689-5200
For State Use Only		
APPROVED BY: Wal	the taken TITLE ALL The	Officer DATE 06-07-2013
Conditions of Approval (if any):		DATE DATE DE
11		1-

JUN 1 1 2013