

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87015
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JUN 12 2013

WELL API NO. 30-025-10543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 005
9. OGRID Number 01244
10. Pool name or Wildcat LANGLIE MATTIX (37240)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **TA inj**

2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location
 Unit Letter **F** : **1980** feet from the **NORTH** line and **2310** feet from the **WEST** line
 Section **32** Township **22S** Range **37E** NMPM **LEA** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging equipment.
- Tag CIBP @3,550' ✓
- Circulate hole with mud laden fluid. ✓
- Spot 25 sx cement on top of CIBP 3550-3300.
- Spot 25 sx cement @ 2630-2380 WOC & Tag. (Btm of Salt) **⑤ Spot cmt. from 2600' to 1400' WOC TAG**
- Spot 25 sx cement @ 1450-1200 WOC & Tag. (top of Salt) **⑥ Perf @ 1350'. SQZ w/ 25SX. WOC**
- Spot 65 sx cement @ 360 surface.
- Cut off wellhead and install dry hole marker. **⑦ Perf @ 370'. Circ cmt to surface**

* This well is in the R5003' area. Cement required across entire salt section.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE _____ DATE 6-11-13

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

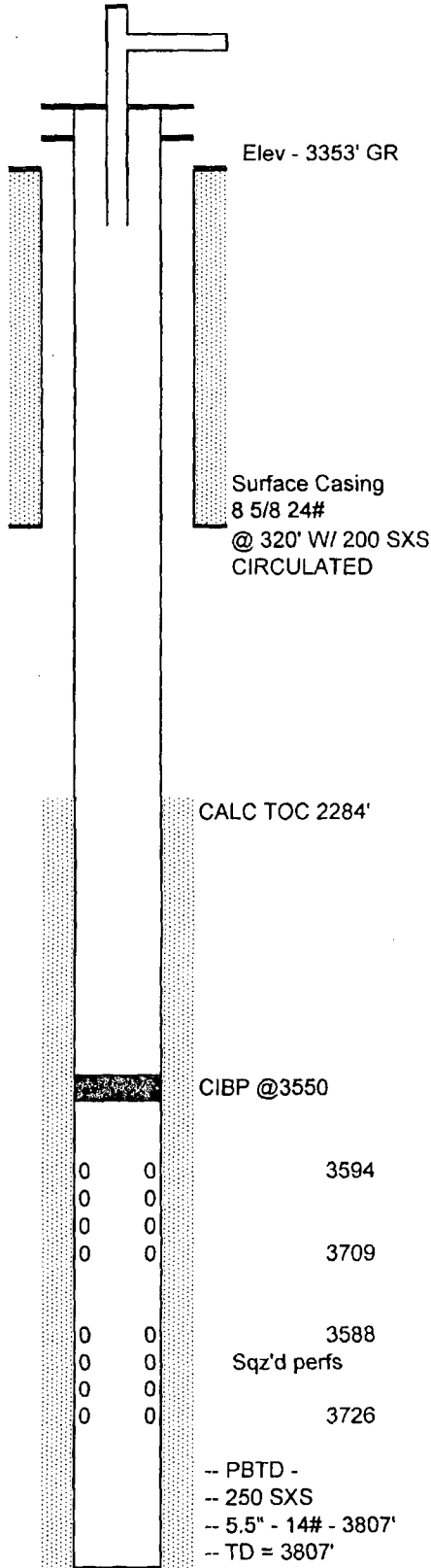
APPROVED BY: *[Signature]* TITLE Dist Mgr DATE 6-13-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior to the beginning of Plugging Operations begin.**

JUN 13 2013

Kelton Operating Corporation - WELL DIAGRAM



<u>WELL INFORMATION</u>	
WELL NAME:	SKELLY PENROSE B UNIT #5
LEGAL LOCATION :	
WELL HEAD TYPE:	_____
WELL HEAD SIZE:	_____
CASING SIZE:	_____
New Larkin Type 8 5/8" x 5 1/2" Head installed 05/1993	
<p>T. SALT 1400'</p> <p>B. SALT 2600'</p>	
Drilled June 1959	
<u>COMMENTS</u>	
TEMPORARILY ABANDONED INJECTOR 5/12/1993 LAST MIT TEST 10-19-2009 560# > 540# TA EXPIRES 10/19/2010	

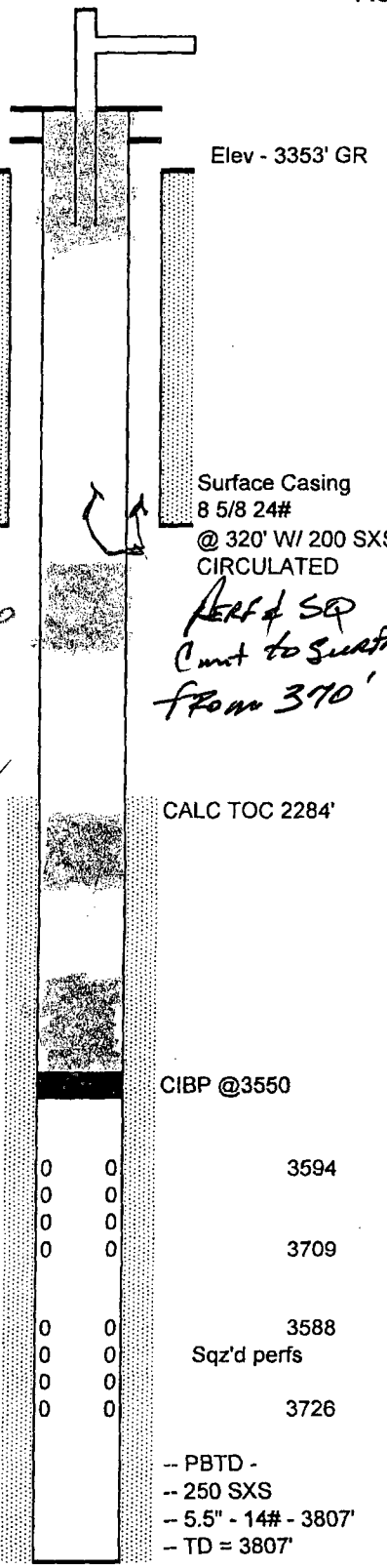
Kelton Operating Corporation - WELL DIAGRAM

Perf # SQ
65 SX
3/16" dia

Perf # SQ
25 SX
1450-1200
WOC - TAG

25 SX ✓
2L3P-2380

3POT 25 SX ✓
2 CIBP
3550-3300



Elev - 3353' GR

Surface Casing
 8 5/8 24#
 @ 320' WI 200 SXS
 CIRCULATED

Perf # SQ
Cont to surface
from 370'

CALC TOC 2284'

CIBP @3550

0	0	3594
0	0	
0	0	
0	0	3709
0	0	
0	0	3588
0	0	Sqz'd perms
0	0	
0	0	3726

- PBDT -
- 250 SXS
- 5.5" - 14# - 3807'
- TD = 3807'

WELL INFORMATION

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 LEGAL LOCATION: _____
 WELL HEAD TYPE: _____
 WELL HEAD SIZE: _____
 CASING SIZE: _____

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Drilled June 1959

COMMENTS

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 LAST MIT TEST 10-19-2009 560# > 540#
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