

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD Hobbs
HOBBS OCD

JUN 17 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MADERA 17 FEDERAL 1H
2. Name of Operator OXY USA INC.		9. API Well No. 30-045-41059
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory JABALINA DELAWARE, SW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R35E NWNE 330FNL 2240FEL 32.049530 N Lat, 103.387710 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/14/13 drill 12-1/4" hole to 5410', 4/16/13. RIH & set 9-5/8" 40# J55 LTC csg @ 5400', cmt w/ 1530sx (512bbl) Light PPC w/ additives 12.9ppg 1.88 yield followed by 320sx (76bbl) PPC w/ additives 14.8ppg 1.33 yield, full returns, circ 556sx (186bbl) cement to surface, WOC. RIH & tag cmt @ 5300', circ hole, pressure test csg to 2765# for 30 min, tested good.

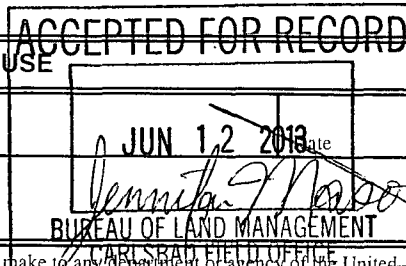
4/19/13 drill 8-3/4" hole to 11075'V 4/25/13. Circ & condition hole, RIH w/ logs, hit tight spot @ 8411', POOH. RIH w/ bit, clean out & hit tight spots from 8423-11065'. Conditiona hole, RIH w/ logs, hit tight spot @ 8280', log from 8280-100'. RIH to plugback & hit tight spots starting @ 8280-10100', spot plugs. Pump cmt plug w/ 260sx (57bbl) 50/50 Poz/H cmt from 10000-9500' followed by 260sx (57bbl) 50/50 Poz/H cmt from 9500-9000' followed by 260sx (57sx) 50/50 Poz/H from 9000-8500', circ hole POOH, WOC 4/30/13. RIH & tag cmt @ 8508', cmt w/ 330sx (56bbl) PPC cmt, POOH, WOC. Test BOP's to 250# low 5000# high.

TOC?
COA staks 500'
tie back. NOT for
remediation.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #208898 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 05/30/2013 ()	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 05/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712 make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #208898 that would not fit on the form

32. Additional remarks, continued

5/3/13, RIH & tag cmt @ 7977', drill 8-3/4" hole to 13537'M, 9266'V, 5/16/13, circ hole. RIH & set 5-1/2" 20# P110 BTC csg @ 13524', DVT @ 5578', cmt w/ 830sx (396bbl) C Tuned light w/ additives 10.5ppg 2.68 yield, followed by 850sx (248bbl) Super H w/ additives, 13.2ppg 1.64 yield, full returns during job, no cmt to surf. Drop cancellation plug for DVT, pressure up to 780#, pressure dropped to 360#, believe the wrong plug was dropped and it opened DVT. Hold 360# for 6 hrs WOC. Bled off pressure, 0# on csg, ND cement head, ND BOP, NUWH, Rel rig 5/19/13.