Form 3160-5 (August 2007)

# **OCD Hobbs UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NMNM16835

abandoned	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. NEUHAUS 14 FED 2		
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-025-31970		
3a. Address		o. (include area code)  10. Field and Pool, or Exploratory					
15 SMITH RD MIDLAND, TX 79705	Ph: 432-687-7104 <b>HOBBS OCD</b>			NA			
4. Location of Well (Footage, Se	n)				11. County or Parish, and State		
Sec 14 T20S R35E Mer N		JUN 2	2013	LEA COUNTY, NM			
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NA	URE <b>ĮOF</b>	NÖÍTÉE, R	EPORT, OR OTH	ER DA	TA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	epen 🔲 Produc		ction (Start/Resume)		Water Shut-Off
_	☐ Alter Casing	☐ Fracture ?	cture Treat		■ Reclamation		Well Integrity
☐ Subsequent Report	Casing Repair	■ New Con	ew Construction		□ Recomplete		Other
☐ Final Abandonment Notice	e Change Plans	Plug and	Abandon	☐ Tempo	☐ Temporarily Abandon		ccessor of Operato
	☐ Convert to Injection	Plug Back	g Back		Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179)  NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.  SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE							
14. I hereby certify that the foregoi  Name(Printed/Typed) RAND	Electronic Submission #	EVRON USA INC, se	nt to the H	obbs	0/2013 ()		
Signature (Electro	nic Submission)	Submission) Date 05/08/2013 .					
	THIS SPACE FO	OR FEDERAL OI			SHOWED.		
7	11/1/1			- AP	<u>FRUVEU</u>	<del>,  </del>	****
Approved By //////	1_ Staken_	Title					Date
onditions of approval, if any are attentify that the applicant holds legal o hich would expile the applicant to c	r equitable title to those rights in the	s not warrant or e subject lease Offi	ce	JUI	N 1 9 2013		
itle 18 U.S.C. Seanon 2011 and Tall States any false fiction or fraction	e 43 6-5. C. Section 1212, make it a em satemants or representations of	crime for any person k s to any matter within it	nowingly and jurisdiction.			Tagenc	of the United
				UNITED	DHU TILLU UTTTUE		

## 6/19/2013 Approved subject to Conditions of Approval. JDB

#### **Change of Operator**

# **Conditions of Approval**

## Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

HOBBS OCD

JUN 21 2013

RECEIVED