Submit I Copy To Appropriate District State of New Mexico Office Ninemals and Nietural Resources	Form C-103 August 1, 2011
$\begin{array}{c} \begin{array}{c} \begin{array}{c} \underline{District 1} - (575) \ 393-6161 \\ 1625 \ N. \ French \ Dr., \ Hobbs, \ NM \ 88240 \\ \underline{District 1I} - (575) \ 748-1283 \\ \underline{811 \ S. \ First \ St., \ Artesia, \ NM \ 88210 \\ \underline{District 1II} - (505) \ 334-6178 \\ \underline{1000 \ Bistrice \ Rd \ Artesis \ NM \ 87410 \\ \end{array}} \end{array} \qquad \begin{array}{c} \begin{array}{c} Energy, \ Minerals \ and \ Natural \ Resources \\ \hline{Hobbs} \ Source \ OIL \ CONSERVATION \ DIVISION \\ \underline{JUN} \ 1 \ 7 \ 201220 \ South \ St. \ Francis \ Dr. \\ \end{array}$	WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION	30-025-07961
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 JUN I 7 2013 Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District (505)</u> 470 5400	
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	East Hobbs San Andres Unit
1. Type of Well: Oil Well 🛛 / Gas Well 🗌 Other	8. Well Number 910
2. Name of Operator	9. OGRID Number
Linn Operating, Inc.	269324
<ul> <li>3. Address of Operator</li> <li>600 Travis, Ste. 5100, Houston, Texas 77002</li> </ul>	10. Pool name or Wildcat • Hobbs; San Andres, East
4. Well Location	
	330 feet from the line
	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc	
3610	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR	
	RILLING OPNS. 📋 P AND A
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	IT JOB
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
<ol> <li>MIRU plugging equipment. ND wellhead and NU BOP.</li> <li>RIH and tag RBP @ 4350. Circulate hole w/ mud laden fluid. Spot 25 sx</li> </ol>	amont on top of plug 4350 4110
3. POH w/ tbg. Perf 5 1/2 @ 2935 & Sqz. 45 sx cement. Displace to 2835. W	
4. Perf 5 1/2 @ 1930 & Sqz 55 sx cement. Displace to 1780. WOC & Tag. (T	
5. Perf 5 1/2 @ 300 & Sqz 100 sx to surface.	
6. Cut off well head and weld on Dry Hole Marker.	
· ·	
1	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	as and halisf
A a	
Maria Condina	TI INVIDAR
SIGNATURE CUCUTON TITLE TILE	L DATE 0/14/2013
Type or print name TERLY Callaban E-mail address: Heallahan	elinnereisgiane: 2818404272
For State Use Only	
APPROVED BY: Many Drown TITLE Compliance	Ellicer DATE 10/28/2013
Conditions of Approval (if any)	
n na ser en	
<ul> <li>Oil Conservation Division - Hobbs office: Must be Notified</li> <li>Form provided to the beginning of Plugging Operations begin.</li> </ul>	by Forms On-A-Disk · (214) 340-9429 · FormsOnADisk.com
24 Hours prior to the segmenting of Flagging Operations Degitt,	
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Well Name:	East Hobbs San Andres Unit # 910				
[	Location:	Original		Well Name:	East Hobbs San Andres Unit (EHSAU) # 910
County:	Lea County	Wellbore Diagram		Well Type:	State
county.				Lease Type:	01
Surface Loc:	A-31-185-39E 330 FNL 330 FEL			API No:	30-025-07961
Lat/Long:	32.7102292431576 -103.077112184875			Spud Date:	8/25/1953
Field:	HOBBS SAN ANDRES EAST	10.8.0.8 P.0.8.0			or LINN Operating, Inc.
				WBD Update:	B. Williams 4/10/2013
	Elevations:		8		
GL: KB:	3611'				
K8-GL Calc:				Hole Size:	9 3/4"
			ě.	Surface Casing:	7 5/8" 26.40# set @ 1830'
Logging Requir	ements:			Cement Blend:	700 sxs
			7-5/8" set @1830	Returns:	1
ł		- 44	X 1-5/0 Set @1850	TOC:	Circ cmt to Surface
Date	History				
8/25/1953	Spud well. Ran 7-5/8", 26,40# casing set @1830'. Cmt'd w/700 sxs			Hole Size:	
				Intermediate	N/A
9/10/1953	Ran 148 pos. of 5-1/2", 14#, J-55 prod casing set @ 4430'. Cmt'd w/200 sxs			Casing:	
	Casing perfs: Open hole. Depth to casing shoe of prod string: 4430'			Cement Blend:	
1/17/1992	RU, pulled pump & rods. Pulled tbg. RU hydrostatic. Tested tbg back in well. No bad its. Flanged well			Coment Dienu:	
				1	i
<u>11/27/1996</u>	Loaded tbg w/11 bbls and pressured w/500 psi. Pump held ok. Pumped remaining 29 bbls down csg			Returns:	1
0/12/1007	Pulled 13 bbls bottoms from tank #21147 at battery and hauled to disposal Run rods and pump			TOC:	
8/13/1997 8/14/1997	Run rods and pump Pumping well. RIH w/ 1-1"x8' gas anchor, 1-2" 1/2 x 2 x 16 RWBC pump, rod subs, rods, rods w/scrapers,				
	polish rod, liner				
	· · · · · · · · · · · · · · · · · · ·			Details of Perform	ations
<b> </b>					
2/17/2004	MIT Witnessed - Bradenhead				
8/26/2004	RU. Unhung well. Came out of hole w/rods. Lay pump down. RU tog tools. Bled casing down. Flanged				
	well up. PU new pump. Hung well on, pressured to 500 psi. Good pump action.				
5/23/2013	Set CIBP @ 4372', dumped 35' cmt on top, pressured up csg, water coming up around csg at surface				
5/30/2013	Holes found above and below surface casing wellhead Dug out below surface csg wellhead, large hole in surface csg, decision made to P&A well.				
<u>5/3</u> 5/332					
<b></b>					
					Tubing Detail
				Joints	Description
				132	2 3/8"
<u> </u>				10	2 3/8" with 5 1/2" TAC
				1	MA, 4' PS, SN
<u> </u>					
					Rod Detail
				Rods	Description
L				64	7/8" w/ guides
<u> </u>				103	3/4" w/ guides
				10	7/8" w/ guides 20' GA, 2"x1.5"x12' pump
				L	
				Pumping Unit:	
<b> </b>					
├ <u>─</u> ──					
				Hole Size:	6 3/4"
				Production Casin	g: 5 1/2" 14#, J-55 set @ 4429'
┣	<u>├────────────────────────────────────</u>			Capacity (bbl/ft)	
h	······································			Cement Blend:	200 sxs
				1	
		Second and Second		Depth	4429'
<u> </u>	h		35' cmt on top		
<u> </u>	<u> </u>		CIBP set @ 4372'	L	
		2 8	5-1/2" prod csg set (	@ 4429'	
L		7 7			
		TD 4460'			
		і он і			

_	Location:		Proposed		Well Name:	East Hobbs San Andres Unit (EHSAU) # 910
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				-	Lease Type:	Oil
	<u>↓</u>					30-025-07961
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		8		ž.		B. Williams 4/10/2013
			0	🖗 Perf & Sqz 100 sx cmt @		
	Elevations:	3	8 8 8	300' to surf		
GL:	3610'			lê.		
KB:	3611'	3	33 S	R.		
KB-GL Calc:				8	Hole Size:	9 3/4"
		3			Surface Casing:	7 5/8" 26.40# set @ 1830'
Logging Require	ements:			ŝ.	Cement Blend:	700 sxs
				7-5/8" set @1830	Returns:	
		1	4			Circ cmt to Surface
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	MIT Witnessed - Bradenhead		- 54 - 68	8		
2/17/2004			- (S) - 48	S		
2/17/2004 8/26/2004		n, Flanged				
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8/26/2004 5/23/2013	RU. Unhung well. Came out of hole w/rods. Lay pump down. RU top tools. Blied casing down well up. RU new pump. Hung well on, pressured to 500 psi, Good pump action. Set CIBP @ 4372', dumped 35' cmt on top, pressured up csg, water coming up around csg at Holes found above and below surface casing wellead.		E		132 10 1 Rods 64 103 10 1 Pumping.Unit; Production Cesing Cespecity (bb)/dt):	Description 2 3/8" with 5 1/2" TAC MA, 4" P5, SN Red Datall Description 7/8" w/ guides 3/4" w/ guides 3/4" w/ guides 20' GA, 2"x1.5"x12" pump 6 3/4" 5 1/2" 14#, J-55 set @ 4429'
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8/26/2004 5/23/2013	RU. Unhung well. Came out of hole w/rods. Lay pump down. RU top tools. Blied casing down well up. RU new pump. Hung well on, pressured to 500 psi, Good pump action. Set CIBP @ 4372', dumped 35' cmt on top, pressured up csg, water coming up around csg at Holes found above and below surface casing wellead.		E		132 10 1 Rods 64 103 10 1 Pumping.Unit; Production Cesing Cespecity (bb)/dt):	Description 2 3/8" with 5 1/2" TAC MA, 4" P5, SN Red Datall Description 7/8" w/ guides 3/4" w/ guides 3/4" w/ guides 20' GA, 2"x1.5"x12" pump 6 3/4" 5 1/2" 14#, J-55 set @ 4429'
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