Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised November 3, 2011		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	rict I Energy, Minerals and Natural Resources			
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	1 D Indicate 1 Vne of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa FC, 19101 87505	6. State Off & Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CHE), EOR.SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas	Well Other:	8. Well Number: 9		
2. Name of Operator Chevron USA, Inc.	8 0 8 2013 VAW	9. OGRID Number 4323		
3. Address of Operator		10. Pool name or Wildcat		
15 Smith Road Midland, TX 79705 4. Well Location	HORBS OCD	Drinkard		
	e South line and 554 feet from the East	t line		
	Q	nty Lea		
34	. Elevation (Show whether DR, RKB,			
12. Check Appropriate Box to Inc	licate Nature of Notice, Report	or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		EDIAL WORK		
PULL OR ALTER CASING	ULTIPLE COMPL	NG/CEMENT JOB		
OTHER:		ocation is ready for OCD inspection after P&A		
	npliance with OCD rules and the term and leveled. Cathodic protection hole	s of the Operator's pit permit and closure plan.		
	and at least 4' above ground level ha			
OPERATOR NAME LEASE	NAME WELL NUMBER APING	". MRER_OUARTER/OUARTER LOCATION OR		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
<u>PERMANENTLY STAMPEI</u>	ON THE MARKER'S SURFACE.			
other production equipment.		our and has been cleared of all junk, trash, flow lines and		
Anchors, dead men, tie downs and r		below ground level. t location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator		v lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	nfrastructure.			
When all work has been completed, return	n this form to the appropriate District	office to schedule an inspection.		
SIGNATURE / Suce / 20	TITLE CONST	action Rel. DATE 5-8-13		
TYPE OR PRINT NAME B:	BECK E-MAIL: WB	SPChevron. Com PHONE: 575- 390- 1412		
APPROVED BY: Market	file TITLE_ Com	Dhience Officer DATE 6-27-13		
Conditions of Approval (if any):				
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