

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		HOBS OGD JUN 17 2013		1. WELL API NO. 30-025-29808		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Madera 25 Federal					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER						SWD					
8. Name of Operator RMR Operating LLC						9. OGRID 281085					
10. Address of Operator 2515 McKinney Avenue Suite 900 Dallas, TX 75201						11. Pool name or Wildcat SWD; Cherry Canyon 97003					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		J	25	26S	34E		1980	South	1980	East	Lea
BH:											
13. Date Spudded 3-15-13		14. Date T.D. Reached 3-27-13		15. Date Rig Released 4-5-13		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3197.6 GL		
18. Total Measured Depth of Well 22,500'			19. Plug Back Measured Depth 8,500'			20. Was Directional Survey Made? Gyro was ran- attached		21. Type Electric and Other Logs Run GR, CLC & CBL- attached			
22. Producing Interval(s), of this completion - Top, Bottom, Name Disposal Interval (swd; cherry canyon) 6,885'-7,165'						760 holes (see diagram)					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20		163		1044		26		w/2250 CLC		0	
13-3/8		72		5260		17-1/2		w/ 4000 HLW CLC		0	
4-7/8		62.8 & 59.2		13463		12-1/4		w/ 3650		0	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET	
								2-7/8 j-55 LPC	6786	6786	
26. Perforation record (interval, size, and number) 6885'-7165' 760 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
			DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
			6885-7165			3000 gals 15% HCL					
28. PRODUCTION											
Date First Production-Injection 4-8-13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Injection- Triplex Pump				Well Status (<i>Prod. or Shut-in</i>) SWD					
Date of Test 4/5/13	Hours Tested Step Rate- Casing Integrity	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By Mark Whitaker- NMOC			
31. List Attachments SWD conversion summary, CBL, Gyro Report, Well Bore Diagram – previously submitted Casing Integrity c-103											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude						Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name Tommy W. Folsom			Title Executive VP & Director E&P			Date		
E-mail Address Tommy@redmountainresources.com											

CG 7-1-2013 SWD - 1306

JUL 02 2013

