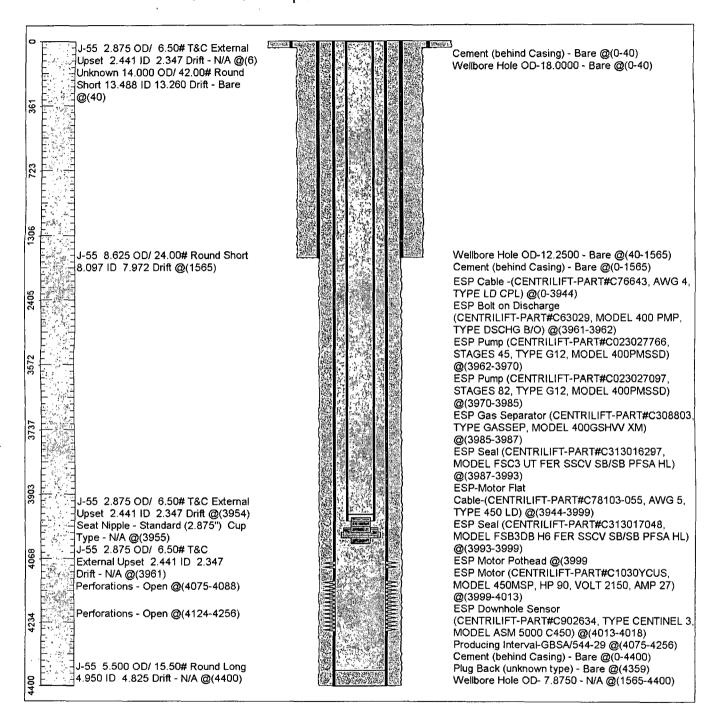
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE HOESOIL CONSERVATION DIVISION	RCV15CU 3-27-2004
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240  DISTRICT I Santa Fe, NM 87505	WELL API NO. 30-025-34644
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210  DISTRICT III  RECEIVED	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:	Section 29  8. Well No. 544
Oil Well X Gas Well Other	
Name of Operator     Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	····
4. Well Location	
Unit Letter P : 925 Feet From The South Line and 1050 Feet	From The East Line
Section 29 Township 18-S Range 38-E	NMPM Lea County
3646' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	TJOB
OTHER: OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU.	
<ol> <li>NU BOP/ND wellhead.</li> <li>POOH w/ESP equipment.</li> </ol>	
4. RIH w/bit. Tag @4359'. No fill. POOH w/bit.	
<ul><li>5. RU scanners and scan tubing out of hole. RD scanners.</li><li>6. RIH w/ESP equipment set on 126 jts of 2-7/8" tubing. Intake set @3987'.</li></ul>	
<ol> <li>RIH w/ESP equipment set on 126 jts of 2-7/8" tubing. Intake set @3987'.</li> <li>ND BOP/NU wellhead.</li> </ol>	
8. RDPU & RU. Clean location and return well to production.	
RUPU 03/19/2013 RDPU 03/22/2013	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify the	hat any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative	OCD approved
plan plan	
SIGNATURE IN LINGUISTIC Administrative Administrati	Associate DATE 06/26/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	
	100 7 -
APPROVED BY CONDITIONS OF APPROVAL IF ANY	NGZ DATE 7-3-2013

## Work Plan Report for Well: NHSAU 544-29



## **Survey Viewer**