

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 02 2013
HOBBSUCD

WELL API NO. 30-025-28274
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well Number 65
9. OGRID Number 14591
10. Pool name or Wildcat Jalmat, Tan-Yates-7rvrs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3559

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Merit Energy Company	
3. Address of Operator 13727 Noel Road, Ste. 500 Dallas, TX 75240	
4. Well Location Unit Letter E : 1345 feet from the North line and 25 feet from the West line Section 9 Township 23S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3559	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PA Procedures

- 1) Pole Test Anchors; MIRU WO Rig; Conduct Pre-Job Safety Meeting
- 2) RIH w/ workstring to 3605 ft / Circ MLF fluid / Spot 35 sxs Class "C" Neat Cement on CIBP
- 3) POOH to 30 ft and circ cement to surface.
- 4) Cut-off wellhead below ground level; weld steel plate on 7" casing; Install PA marker

3. Spot 255x @ 2988'
4. Spot 255x @ 1575'
5. Spot 355x @ 725-500'
WOC - TAG
6. Circ amt from 250' TO SURFACE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 07/02/2013

Type or print name Matt Ogden

E-mail address: matt.ogden@meritenergy.com

PHONE: (972) 628-1603

For State Use Only

APPROVED BY

TITLE DIST. MGR

DATE 7-2-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: Must be Notified 24 hours prior to the beginning of Plugging Operations begin.

JUL 08 2013

Lease & Well No. State A A/C 2 # 65 (inj)
Field Name Jalmat;
Location Unit E, Sec. 09, T22S, R36E

Status TA'd
County & State Lea County, NM
API No. 30-025-28274
Pool Name Jalmat: Tansill Yates Seven Rivers

Well Information

Spud: 8/14/83 Ground Elevation: 3,559' D.F. Elevation:
Completed: 10/07/83 KB Elevation: 3,571' Total Depth: 3,900'

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/4"	598'	8-5/8"	24.0#		375 sx	Cmt to surface
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
7-7/8"	3,900'	5-1/2"	14.0#		950 sx	Cmt to surface

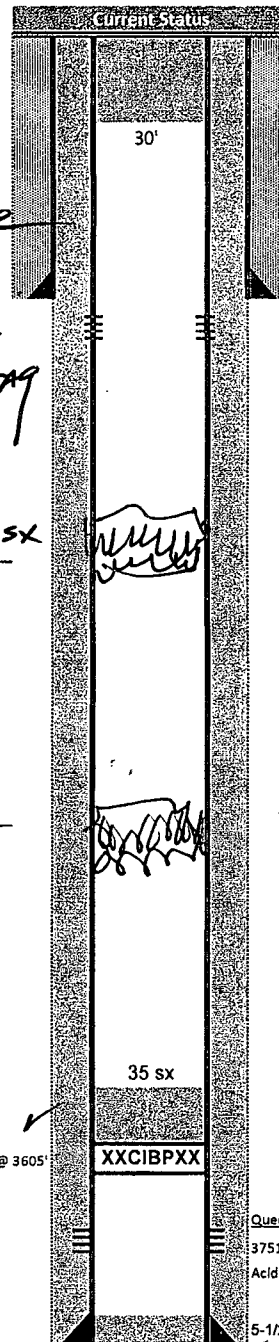
Downhole Tubulars (Top to Bttm)						
TBG: 2' x 2-3/8" tubing sub						
RODS:						

Well History

10/7/1983 Queen: Perf 3751-63', 3766-82', 3811-47', 3850-72'; Acldz w/4000 gal 15% NEFE; IP: 2.5 BPM @ 1500#
5/1/1985 Csg leak found below pkr @ 3623' and 3654'.
3/1/1986 CO fill from 3826' to 3878'
7/1/1986 Sqz leak w/ 150sx - held successfully. Clean out to 3878'.
2/9/2009 Set CIBP @ 3605'. Casing test failed. Discovered casing leaks from 638'-700'
3/1/2009 Attempt to cmt squeeze casing 2 times. Pressure testing casing would not hold after both squeezes.
4/27/2009 Attempt to pump into leak but could barely get any rate. NMOCD approved of isolating casing leak with 2 CIBP's and testing casing. Set CIBP's @ 700' and @ 598'. Casing held to 500#. TA WELL.

Procedures

- 1) Test anchors. Clear location.
- 2) MIRU Plugging rig. Disconnect wellhead, NUBOP.
- 3) P/U 4-3/4" bit and 2-3/8" tubing. RIH and tag CIBP @ 598'.
- 4) MIRU power swivel. DO CIBP and continue on to tag CIBP @ 700'. DO CIBP and RIH to tag CIBP @ 3605'.
- 5) POOH w/ tubing and bit. L/D bit and RIH w/ tubing open ended.
- 3) Tag CIBP @ 3605' and circulate wellbore w/ mud.
- 7) Mix 35 sx class C cement and spot on top of CIBP. ✓
- 3) L/D tubing and set EOT @ 30'. Circulate cement to surface.
- 3) Cut off wellhead, rig anchors, and clean location.
- 10) RDMO plugging rig.



OCD Tops (MD)

Tansill	
Yates	3,123'
7 Rivers	3,310'
Queen	3,701'
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

PBTD	3,878
Total Depth	3,900