

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM12412
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, TX 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1832' FSL & 660' FEL, NESE Sec 26, T19S, R32E		8. Well Name and No. Lusk 26 Federal Com 1
		9. API Well No. 30-025-35600
		10. Field and Pool, or Exploratory Area Lusk; Morrow, East
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests a 6-month extension to our P&A procedure approved 11/18/2012. Delays are due to rig availability.

1. Set CIBP @ 13113'.
2. Dump bail 35' Class H Cement on CIBP or spot 25 sx minimum.
3. Spot 273' Class H plug from 12873' to 12600'. WOC and tag @ 12600'.
4. Spot 210' Class H plug from 11000' to 10890'. (Wolfcamp)
5. Spot 180' Class H plug from 7840' to 7660'. (Bone Spring)
6. Spot 400' Class C plug from 5200' to 4600'. WOC and tag @ 4600'. (DVT, Delaware, and shoe)
7. Spot 130' Class C plug from 3000' to 2870'. WOC and tag @ 2870'. (Yates)
8. Spot 100' Class C plug from 1135' to 1035'. WOC and tag @ 1035'. (Shoe)
9. Spot 100' Class C plug from 100' to surface.
10. Cut off wellhead. Verify cement to surface. Weld on P&A marker.

APPROVED FOR 6 MONTH PERIOD
ENDING 12-19-13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stan Wagner		Title Regulatory Analyst
Signature <i>Stan Wagner</i>		Date 6/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>James A. Puma</i>	Title SEAS	Date 6-29-13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 122, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 09 2013 PM

EOG Resources Incorporated
Midland, TX 79702

RE: NMNM12412; Lusk 26 Federal Com 1
1832' FSL & 660' FEL, Sec. 26, T19S-R32E
Lea County, New Mexico

Abandonment Conditions of Approval;

1. Set CIBP @ 13113'
2. Dump bail 35' cement Class H cement on CIBP or spot 25 sack minimum
3. Spot 273' plug (Class H) from 12873'-12600', WOC and tag @ 12600'
4. Spot 210' plug (Class H) from 11000'-10890' (Wolfcamp)
5. Spot 180' plug (Class H) from 7840'-7660' (Bone Spring)
6. Spot 400' plug (Class C) from 5200'-4600' (DVT, Delaware, and shoe), WOC and tag @ 4600'
7. Spot 130' plug (Class C) from 3000'-2870' (Yates/BOS), WOC and tag @ 2870'
8. Spot 100' plug (Class C) from 1135'-1035' (Shoe), WOC and tag @ 1035'
9. Spot 100' plug (Class C) from 100'-surface
10. At cut-off verify cement to surface on the backside of the 5-1/2" and 8-5/8" casings. If not remedial cement will be required to bring cement to surface.

If you have questions, please contact Jim Amos at 505-234-5909.

J. Amos
11/18/12