

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other: _____

2. Name of Operator
RMR Operating, LLC

3. Address: 2515 McKinney Avenue Suite 900, Dallas Texas 75201
 3a. Phone No. (include area code): 214-871-0400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: 330'FNL & 1980'FEL, Sec.24, T-26S, R-34E Unit B
 At top prod. interval reported below: 4951' at 1940'E
 At total depth: BHL 330'FNL & 1640'FEL, Sec.24, T-26S, R-34E Unit D

5. Lease Serial No. NM 654410
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. Madera 24 Federal #3H
 9. API Well No. 30-025-40632
 10. Field and Pool or Exploratory
 11. Sec., T., R., M., on Block and Survey or Area Sec.24, T-26S, R-34E
 12. County or Parish Lea County
 13. State NM

14. Date Spudded: 02/07/2013
 15. Date T.D. Reached: 03/25/2013
 16. Date Completed: 05/15/2013
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)* 3232' GL

18. Total Depth: MD 13570' TVD 9062'
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CNLD, DLL (previously submitted)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 J55	54.5	0	1092	1092	1075	309	surface	0
12-1/4	9-5/8 N-80	36	0	5368	5368	2025 sx HCl	653	surface	0
8-3/4	7 hcp 110	26	0	8550	8550	1290	358	5990'	0
6-1/8	4 1/2 hcp11	11.6	8450	13570	open hole port	system			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	8370	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) delaware	9351'	13472'	20 stage open hole system			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
frac treated	20 stages @ 40 bpm 27,530 Bbl 2%KCl & 1,941,051# 20/40 CRC sand

RECLAMATION
DUE 11-15-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-15-13	5-23-13	12	→	606	140	522	42		Pumping & Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	400	380	→	1212	1676	1050	1.4/1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 29 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

JUL 17 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Anhydrite-Rustler Salt	1078' 1894'
				Lamar Delaware Sand	5344' 5387'
				Cherry Canyon Brushy Canyon	6655' 7870'
				Brushy Canyon "B" Brushy Canyon "C"	8827' 8981'
				Brushy Canyon "D" Bone Springs	9048' 9359'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: items have been previously sent

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tommy W. Folsom Title Executive VP and Director of E&P
 Signature *Tommy W. Folsom* Date 05/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.