Sub. Copies To Appropriate District State of N	opriate District State of New Mexico		
Off. District I District I District I District II District II		June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 DS CONCERNAL TRANSPORTED IN CONCERN		30-025-31365	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
District III 102013 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NMRECEIVED		·	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		LOVINGTON SAN ANDRES UNIX	
1. Type of Well: Oil Well Gas Well		8. Well Number 71	
2. Name of Operator / CHEVRON MIDCONTINENT, L.P.		9. OGRID Number 241333 /	
3. Address of Operator15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat LOVINGTON GB SAN ANDRES	
4. Well Location			
Unit Letter J: 1362 feet from the SOUTH line and 1425 feet from the EAST line			
Section 31 Township 16-S Range 37-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Inc.	icate Nature of Notice.	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
	071150		
OTHER: EXTEND TA STATUS 13 Describe proposed or completed operations. (Clearly	OTHER:	d give pertinent dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion		The property completion	
CHEVRON MIDCONTINENT, L.P. INTENDS TO EXTEND THE TA STATUS FOR 4 YEARS.			
VERBAL APPROVAL WAS GIVEN TO SEAN HEASTER, BY E.L. GONZALES, NMOCD, ON 6-278-2013.			
UPON APPROVAL, MIT WILL BE RUN AND CHARTED FOR THE NMOCD.			
PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM. NOTE * RBP @ 4625			
Were			
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete	to the best of my knowledge	e and helief	
A A A A A A A A A A A A A A A A A A A	to the best of my knowledg	e and belief.	
SIGNATURE A MISS SMAKESTER TITL	E REGULATORY SPECIA	ALIST DATE 07/08/2013	
Type or print name DENISE PINKERTON E-mail address For State Use Only	ss: <u>leakejd@chevron.com</u>	PHONE: 432-687-7375	
APPROVED BY: DATE 7-17-2013			
Conditions of Approval: Notify OCD District office			
24 hours prior to running the TA Pressure Test.	<i>;</i>		

JUL 17 2013



Well: Lovington San Andres Unit #71

Field: Lovington

Reservoir: San Andres

Location:

1362' FSL & 1425' FEL

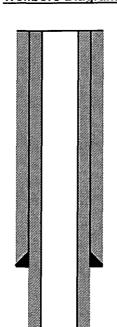
Section: 31 Township: 16S

Range: 37E Unit Letter: J County: Lea State: NM

Elevations: GL: 3814 KB: DF:

Log Formation Tops		
Salt		
Base Salt		
Yates	3093	
Seven Rivers	3331	
Queen	3748	
Grayburg San Andres	4433	
San Andres	4644	

Current Wellbore Diagram



Well ID Info:

Chevno: OQ3281

API No 30025313650001

L5/L6:

Spud Date: 11/30/91

TD Reached:

Compl. Date: 12/23/91

Surface Csg: 8 5/8" 24# Set: @ 1325 w/ 550 sx cmt Hole Size: 12 1/4"

Circ: Yes TOC: surface (circ)

TOC By: circulation. WOC 6-1/2 hrs; tested csg to 800#

Initial Completion: 12/91 (San Andres) (2 JSPF on 180 dg phasing 22 gm GO-Ex guns) 9400 gals 20% NEFe Acid 450 gals 15% HCI Acid

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office welltiles and computer datebases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

RBP @ 4625 +/- 30'

Prod. Csg: 5 1/2" 15.5# Set: 5075 w/1150 sx cmt Hole Size: 7 7/8"

Circ: Yes TOC: surface (circ) TOC By: circulation. WOC >24 hrs; tested csg to 2000 psi

Perfs 4671' - 5048'

Status San Andres - open

TD: 5075 PBTD: 5029

Updated: 04/30/08 by Ivone da Silva

Bv: W.P. Johnson