

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
MAY 31 2013
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-11720	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
8. Well Number E-22	
9. OGRID Number 240974	
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: RTP, Acidize, Plugback & Re-Install ESP <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RTP, Plugback Tubb and Drinkard, Acidize Blinebry Install ESP

4/22/2013-MIRU. Install BOP. RIH w/ 6 1/8" bit. Tag at 5188'. Could not work through. RIH w/ 6 1/8" tapered mill to 5640'. RIH w/ 6 1/4" swedge and tag at 5138'. RIH w/ 6 1/8" tapered mill and tag at 5138'. Run to 5188' and rotate thru tight spots. POH. RIH w/ 7" packer and set at 4960'. Test casing to 500#. No leak off. Rig up Capitan wireline. RIH w/ 7" CIBP. Tagged w/ CIBP at 5612'. Pull up to 5600' and set CIBP. Dump bailer 10' cement on top of CIBP. Top of cement 5590'. RIH w/ 2 7/8" tbg. Make 5 swab runs to clean up tubing. Drop spot control valve. Rig up Rising Star Acidizers. Spot 100 gal 15% Star Acid (90/10 acid/xylene). Shut in 30 min. Rig up swab. Swab back 86 BBL. RIH w/ 7" packer to 4900'. Set packer load casing and test annulus to 500#. Rig up Rising Star. Acidize Blinebry perms 4951'-5609' w/ 10,000 gal 15% Star Acid (90/10) and 4000 gal gelled brine w/ 8000# rock salt w/ 1.3 SG ball sealers at avg rate 8.1 BPM at avg pressure 2257#. Load to recover 433 BBL. Shut in one hour. Rig up swab. Swab back 78 BBL 100% water. Release packer, POH laying down 2 7/8 work string. RIH w/ Centrilift P-8, 800 BPD ESP with capillary string on 149 joints 2 7/8" tubing. Set ESP btm at 4916', intake at 4896'. Install wellhead and ESP connections. RDMO 5/3/2013. Install correct transformers. Start ESP and put well on production on 5/4/13. 5/8/13 pumping 3 BOPD x 1120 BWPD x NA MCFD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 05/29/2013

Type or print name KENT WILLIAMS E-mail address: _____ PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 7-24-2013
 Conditions of Approval (if any): _____
 JUL 24 2013