

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JUN 13 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
JNM-04591

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

8. Well Name and No.  
Federal "T" # 19

2. Name of Operator  
Seely Oil Company

9. API Well No.  
30-025-37587

3a. Address  
815 W. 10th St.  
Ft. Worth, TX 76102

3b. Phone No. (include area code)

817-332-1377

10. Field and Pool or Exploratory Area  
EK-Yates-SR-Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL: N Sec. 13-T18S-R33E  
330' FSL & 2310' FWL

11. Country or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Seely Oil Company requests permission to convert the subject well to water injection as follows:

1. Lay down rods & tbg.
2. GIH w/ pkr & tbg to 3500' +/-; squeeze Yates perforations.
3. Drill out cmt & test. Drill out CIBP & cmt @ 4300'.
4. Lay down work string.
5. Run plastic coated pkr & Salta lined tbg to 4300 +/- Set pkr.
6. Test csg to NMOCD requirements.
7. Begin injection.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

*witness required*

SUBJECT TO LIKE  
APPROVAL BY STATE

ELG 8-6-2013

WFX-900-A

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David L. Henderson

Title President

Signature

Date

1/23/13

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JUN 11 2013

Date

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

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Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

AUG 08 2013

**Federal T 19**  
**30-025-37587**  
**Seely Oil Company**  
**June 11, 2013**  
**Conditions of Approval**

1. Subject to like approval by the New Mexico Oil Conservation Division.
2. Notify BLM 575-393-3612 Lea Co a minimum of 24 hours prior to commencing work. Some procedures shall be witnessed. If no answer, leave a voice mail with the API#, workover purpose and a call back phone number. Note the contact, time and date in your subsequent report.
3. Surface disturbance beyond the existing pad shall have prior approval.
4. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
5. Functional H<sub>2</sub>S monitoring equipment shall be on location.
6. 2000 (2M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. A ram system including a blind ram and pipe ram(s) designed to close on all of the work string(s) used is required equipment. Manual BOP closure (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500 psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
7. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
8. Operator step 3 - Prior to drilling out CIBP at 4,300 feet, the operator shall pressure test the squeeze of the Seven Rivers perforations to a minimum of 875 psi for 30 minutes. This test shall be charted and witnessed by a BLM inspector. If the test fails, operator shall propose remediation prior to drilling out the CIBP at 4,300 feet.
9. Operator step 6 – test pressure shall be 500 psi for 30 minutes. Witnessed by BLM or NMOCD.
10. Operator shall file a subsequent sundry, Form 3160-5, and a completion report, Form 3160-4, within 30 days of converting the well to injection. Operator shall also submit a Notice of Intent sundry, Form 3160-5, to change the name to include the unit name.
11. Workover approval is good for 90 days (completion to be within 90 days of approval). A detailed justification is required for an extension of that date.