

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. W BELL LAKE 26 FEDERAL 1H
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		9. API Well No. 30-025-40905-00-X1
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		10. Field and Pool, or Exploratory BELL LAKE
3b. Phone No. (include area code) Ph: 918-295-1763		11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T23S R33E SWSW 330FSL 510FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

4/04/13 Spud well.
4/05/13 TD 17-1/2" hole @ 1434'. RIH w/ 13-3/8", 48#, H40, STC csg & set @ 1434'.
4/06/13 Mix & pump lead: 1000 sx Class C, 13.5 ppg, 1.74 yld; tail w/ 260 sx Class C, 14.8 ppg, 1.34 yld. Circ 448 sx to surf. WOC 24+ hrs.
4/07/13 Test csg to 1000# for 30 mins. OK.
4/10/13 TD 12-1/4" hole @ 5225'. RIH w/ 9-5/8", 40#, N80, LTC csg & set @ 5225'.
4/11/13 Mix & pump lead: 1270 sx Class C, 12.9 ppg, 1.82 yld; tail w/ 310 sx Class C, 14.8 ppg, 1.33 yld. TOC @ 540'. WOC 24 + hrs.
4/13/13 Test csg to 1500# for 30 mins. OK.
4/24/13 TD 8-3/4" hole @ 15797'.
4/25/13 RIH w/ 5-1/2", 17#, P110, LTC/BTC csg & set @ 15797'. DV tool @ 5386'. External pkr @

HOBBS OCD
AUG 07 2013
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #214347 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/22/2013 (13KMS2494SE)

Name (Printed/Typed) TERRI STATHEM

Title COORDINATOR REGULATORY COMPLIA

Signature (Electronic Submission)

Date 07/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 08/03/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1012 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #214347 that would not fit on the form

32. Additional remarks, continued

5414'.

4/27/13 Mix & pump Stage 1: lead: 500 sx Class C, 10.8 ppg, 3.67 yld; tail w/ 1360 sx Class H, 14.2 ppg, 1.3 yld. Mix & pump Stage 2: lead: 480 sx Class C; 10.8 ppg, 3.64 yld; tail w/ 100 sx Class H; 14.2 ppg, 1.3 yld.

4/28/13 Release rig.

Completion:

5/14/13 TOC @ 4750'. Test csg to 8500# for 30 mins. Ok. PBTD @ 15618'.

5/15/13 to 5/22/13 Perf Bone Spring @ 11080-15624', 444 holes. Frac w/ 2042672 total fluid; 2476771# sand.

5/23/13 to 5/24/13 Mill out plugs. CO to PBTD. flowback well.

6/03/13 Turn well to prod.

7/03/13 RIH w/ 2-7/8" tbg & pump & set @ 10643'. Return well to production.