

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM12412
2. Name of Operator EOG RESOURCES INCORPORATED-Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T19S R32E NESE 1832FSL 660FEL		8. Well Name and No. LUSK 26 FEDERAL COM 01
		9. API Well No. 30-025-35600-00-S1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/24/13 MIRU to P&A.  
6/26/13 Rig up to flowback well.  
6/30/13 Well dead.  
7/01/13 RIH to fish 5-1/2" packer at 12697'.  
7/02/13 Jar on packer to release. Prep to POOH with packer.  
7/03/13 POOH with packer.  
7/05/13 RIH to mill through tight spot at 12795'.  
7/07/13 Mill and clean out tight spot at 12795'.  
7/08/13 Clean out and flow back.  
7/11/13 RIH and set 3-1/2" CIBP at 12845' RIH and TAG.  
Dump bail cement. TOC at 12853'.  
7/15/13 Spot 50 sx Class H cement plug from 12778' to 12036'. WOC.

HOBBSS OCD

AUG 13 2013

RECEIVED

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

RECLAMATION  
DUE 1-21-14

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #215716 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 08/06/2013 (13KCD0025S)</b>	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/02/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 08/11/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

AUG 14 2013

## **Additional data for EC transaction #215716 that would not fit on the form**

### **32. Additional remarks, continued**

7/16/13 Attempt to pull up, tubing stuck. Work tubing, attempt to free.

7/18/13 Unable to work tubing free. Received permission from BLM to cut tubing and set CIBP.

7/19/13 RIH and chemical cut tubing at 11373'. POOH.

7/20/13 RIH and set 5-1/2" CIBP over 2-7/8" tubing stub at 11370'

RIH and TAG CIBP at 11370'. Pump 45 sx Class H cement plug. TOC at 10905'.

WOC.

7/21/13 RIH and TAG cement plug at 10948'.

Pump 30 sx Class H cement plug at 10948'. Circ 10# mud.

Pump 25 sx Class H cement plug at 7840'. Circ 10# mud.

Pump 65 sx Class C cement plug at 5200'. WOC. RIH and TAG plug at 4500'.

Pump 20 sx Class C cement plug at 3000'. Circ 10# mud.

7/22/13 RIH and TAG plug at 2795'.

Pump 35 sx Class C cement plug at 1135'. WOC. RIH and TAG plug at 775'. POOH.

7/23/13 Dig out cellar to expose casing. Expose 8-5/8" intermediate casing and 5-1/2" production casing.

7/24/13 Pumped 10 sx Class C surface plug from 100' to surface.

Witnessed by BLM.

7/25/13 Weld on P&A marker, clean and restore location.

Well P&A.