

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																	
JUL 10 2013 RECEIVED		1. WELL API NO. 30-025-40641				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name BUTTER CUP 36 STATE COM																																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 2H				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																	
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.		9. OGRID 6137				10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102																																	
11. Pool name or Wildcat AIRSTRIP: BONE SPRING 960		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>35</td> <td>18S</td> <td>34E</td> <td>1600</td> <td>FSL</td> <td>250</td> <td>FEL</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>36</td> <td>18S</td> <td>34E</td> <td>2066</td> <td>FSL</td> <td>344</td> <td>FEL</td> <td>LEA</td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	35	18S	34E	1600	FSL	250	FEL	LEA	BH:	I	36	18S	34E	2066	FSL	344	FEL	LEA	13. Date Spudded 2/7/2013			
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14. Date T.D. Reached 3/11/2013		15. Date Rig Released 3/14/2013				16. Date Completed (Ready to Produce) 6/30/2013																																	
17. Elevations (DF and RKB, RT, GR, etc.) 3,971.3' GR		18. Total Measured Depth of Well 15,630' MD				19. Plug Back Measured Depth 15,587' MD																																	
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL				22. Producing Interval(s), of this completion - Top, Bottom, Name 10,520' - 15,558' Airstrip; Bone Spring																																	
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
13 3/8"		54.5#		1,935'		17 1/2"		1,862 sx		0																													
9 5/8"		40#		5,385'		12 1/4"		1,875 sx		0																													
5 1/2"		17#		15,630'		8 3/4"		2,590 sx		TOC ~ 3,213'																													
										Per CBL																													
24. LINER RECORD										25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																																
					2 7/8"	10,345'																																	
26. Perforation record (interval, size, and number) 10,520' - 15,558', 0.42", 288 holes See attached report.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,520' - 15,558'</td> <td>8 stage frac: 1,410,101# 30/50 WS, 905,950#</td> </tr> <tr> <td></td> <td>#20/40 WS, 144,000 gals 3 -15% HCL,</td> </tr> <tr> <td></td> <td>1,483,284 gals XL Fluid</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,520' - 15,558'	8 stage frac: 1,410,101# 30/50 WS, 905,950#		#20/40 WS, 144,000 gals 3 -15% HCL,		1,483,284 gals XL Fluid																				
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28. PRODUCTION																																							
Date First Production 6/30/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.																																
Date of Test 7/3/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 424	Gas - MCF 313	Water - Bbl. 387	Gas - Oil Ratio 1.35																																
Flow Tubing Press. 300	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 424	Gas - MCF 313	Water - Bbl. 387	Oil Gravity - API - (Corr.)																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By																																
31. List Attachments																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
Latitude _____ Longitude _____ NAD 1927 1983																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature		Printed Name: David H. Cook				Title: Regulatory Specialist			Date: 7/9/2013																														
E-mail Address: david.cook@dmr.com																																							

AUG 15 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Rustler 1890	T. Atoka	T. Fruitland	T. Penn. "C"
T. Salado 2164	T. Miss	T. Pictured Cliffs	T. Penn. "D"
B Salt	T. Devonian	T. Cliff House	T. Leadville
T. Yates	T. Silurian	T. Menefee	T. Madison
T. Queen 4723	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Bushy Canyon 6411	T. Morrison	
T. Drinkard	T. Bone Spring 7971	T.Todilto	
T. Abo	T. 1 st BS Sand	T. Entrada	
T. Wolfcamp	T. 2 nd BS Lm	T. Wingate	
T. Penn	T. 2 nd BS Sand	T. Chinle	
T. Cisco (Bough C)	T. 3 rd BS Sand	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology