

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40937 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name East Eumont Unit 6. Well Number: 201			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator OXY USA WTP Limited Partnership						9. OGRID 192463			
10. Address of Operator P.O. Box 50250 Midland, TX 79710						11. Pool name or Wildcat Eumont Yates TRQN			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	M	3	19S	37E		South	45	West	Lea
13. Date Spudded 4/6/13 14. Date T.D. Reached 4/12/13 15. Date Rig Released 4/15/13 16. Date Completed (Ready to Produce) 6/21/13 17. Elevations (DF and RKB, RT, GR, etc.) 3670' GR									
18. Total Measured Depth of Well 4167'			19. Plug Back Measured Depth 4008'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CBL/VOL/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3895-3905'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
8 5/8"	24# J55	1625'	11"	650sx - Surf Cinc	WLA				
5 1/2"	17# J55	4157'	7 7/8"	920sx - Surf Cinc	WLA				
24. LINER RECORD					25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 7/8"	3844'	-		
26. Perforation record (interval, size, and number) 4 SPF @ 3895-3905' Total 40 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3895-3905' 8322g Int Wtr + 500g 20% HCl acid + 13715g SSUTR30 w/ 62020# sl.				
28. PRODUCTION									
Date First Production 7/1/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2 x 20' Rod				Well Status (Prod. or Shut-in) PROD.			
Date of Test 7/5/13	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 89	Water - Bbl. 71	Gas - Oil Ratio 5563		
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 89	Water - Bbl. 71	Oil Gravity - API - (Corr.) 40.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By			
31. List Attachments C104, C103, Deviation Sur, LOSS									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude			Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature David Stewart			Printed Name David Stewart			Title SR. Regulatory Advisor		Date 7/15/13	
E-mail Address david_stewart@oxy.com									

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <i>Rstia</i> 1595'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1704'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2671'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2814'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3086'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3645'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3781'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to:.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology