

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBBS OCD State of New Mexico Energy, Minerals and Natural Resources AUG 14 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 July 17, 2008					
1. WELL API NO. 30-025-37100								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name Round-Up (303230)			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								6. Well Number: 001			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete											
8. Name of Operator Apache Corporation								9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat House;Drinkard (33250) & Blinebry (33230)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	H	35	19S	38E		2028'	N	710'	E	Lea	
BH:											
13. Date Spudded 09/30/2005	14. Date T.D. Reached 10/20/2005	15. Date Rig Released 10/21/2005		16. Date Completed (Ready to Produce) 11/14/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3588' GR				
18. Total Measured Depth of Well 7800'		19. Plug Back Measured Depth 7254'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 7048'-7080'; Blinebry 6114'-6420'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		68#		317'		17-1/2"		600 sx			
8-5/8"		24#		1640'		12-1/4"		775 sx			
5-1/2"		17#		7800'		7-7/8"		785 sx			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	
								2-7/8"		7209'	
26. Perforation record (interval, size, and number) Drinkard 7048'-7080' (90.42" holes) Producing Blinebry 6114'-6420' (2-JSPF w/ 102 holes) Producing											
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						Drinkard		5,460 gals 35# & 5,922 gals 25#, 3,500 gals acid, 7,310 gals linear gel			
		Blinebry		66,024 gals 25#, 121,562# sand, 2,982 gals acid, 13,146 gals 10#							
28. PRODUCTION											
Date First Production 11/14/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing					
Date of Test 07/25/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 20	Water - Bbl. 10	Gas - Oil Ratio 3333				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.			
31. List Attachments C-102, C-103, C-104											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude					Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name Michael J. O'Connor		Title Reg Tech I		Date 08/13/2013				
E-mail Address michael.oconnor@apachecorp.com											

DHC - HOB - 504

AUG 15 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2873'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3127'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3695'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4068'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4363'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5613'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5666'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6045'	T. Gr. Wash	T. Dakota	
T. Tubb 6553'	T. Delaware Sand	T. Morrison	
T. Drinkard 6891'	T. Bone Springs	T. Todilto	
T. Abo 7141'	T. Rustler 1619'	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well Test History Report

Page 1 of 1
8/8/2013 3:04:26 pm

Select By: Field

Display: All well tests between 07/01/2013 - 08/06/2013

Test Date	Effective Date	Measured Hours	Type	24 Hour Volumes					Ratios					Fluid Level
				Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	
Field: HOUSE														
ROUND UP #1														
7/25/2013	7/25/2013	24	A	16	6	20	10	0	3,333	1,250	0	0	1,250	
Averages by Completion				16	6	20	10	0						

** All values are recorded using imperial units.