HOBBS OCD Form <sup>33160-5</sup> (March 2012) AUG 1 3 2013 BUH BUH	2	iew Mexico Of	Conserv	ation <b>Nyisia</b>	. Westeries ?
Form 3160-5	UNITED STATES		<b>25</b> N. Fr	ack Drive	FORM APPROVED
$\frac{(March 2012)}{3} \sqrt{3} DE$	PARTMENT OF THE INTE	RIOR	Babba, N	NI SE240	OMB No. 1004-0137 Expires: October 31, 2014
AUG BUI	REAU OF LAND MANAGE			5. Lease Serial No. NM-0558287	
Do not use this	NOTICES AND REPORTS form for proposals to dra Use Form 3160-3 (APD)	ill or to re-enter		6. If Indian, Allottee	e or Tribe Name
SUBM	IT IN TRIPLICATE – Other instru	ctions on page 2.		7. If Unit of CA/Age	reement, Name and/or No.
1. Type of Well			<u> </u>	_	/
Oil Well Gas Well Other				8. Well Name and No. Morgan "A" Federal #6	
2. Name of Operator Ridgeway Arizona Oil Corp				9. API Well No. 30-041-10417	
3a. Address         3b. Phone No. (include area code)           200 N. Loraine , STE 1440         432-687-0303			code)	10. Field and Pool or Exploratory Area Chaveroo, San Andres	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980 FSL & 660 FEL Sec. 27, T07S, R33E				11. County or Parish, State Roosevelt, NM	
12. CHE0	CK THE APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACT		
	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat		amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Workover
	Change Plans	Plug and Abandon	<u> </u>	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	rk and approximate duration thereof. If
<ul> <li>testing has been completed. Final determined that the site is ready fo</li> <li>Re-enter subject well and cleanout</li> <li>1. MIRU WO rig.</li> <li>2. Pull existing completion</li> <li>3. Make clean out run with bit and E</li> </ul>	Abandonment Notices must be filed r final inspection.) to PBTD; conduct an MIT, re-stin BHA to PBTD @ 4387 ft.	only after all requirem	ents, including P1/P2, and I OCD RE WELL T Subsequ to produc	reclamation, have bee RTP. Slimhole com QUIRES AFTER O PRODUCTION tent report on whe ction. Also form C	pletion as necessary.
<ol> <li>4. Set packer above top perforation</li> <li>5. Stimulate P1/P2.</li> <li>6. Swab back stimulation volumes.</li> <li>7. If casing test fails MIT; run slimho</li> <li>8. Run 2-3/8" production tubing (2-1</li> <li>9. Run rods. Re-start pumping unit</li> </ol>	ble completion. /16" tubing if slimhole is required and return to production.	). APP Enc	Productic ROVED I	OR	
14. I hereby certify that the foregoing is to	D Order No. I	SITMITC C	)4UX	)	
Jana True	1	Title Regula	tory/Producti	on Manager	
Signature Anna.	tre	Date 08/05/	2013		
V:	THIS SPACE FOR	FEDERAL OR S	TATE OFF		
Approved by SIDAVIE	R. GLASS	DET	ROLEUM		
10, 9,11-	H4B	-15-2013		1	AUG 0 8 2013
Conditions of annroval if any are attached	- Annroval of this notion door not use	tant or certify hich would Office	<b>BU</b> 6.	WELLEN	
House Drive To The Scheduled Casing Integrity Test				WELL FIELD CFFIC:	
For Wells In Chaves And Roosevelt County, During				make to any department	nt or agency of the United States any false,
Office Hours Or After Office H	ours Call (575) 627-0205.			-	/
Engineer On Call During Offic Or After Office Hours Call (57			·	A 1 1 G	
Strates office roots can (57				AUG	<b>1 5</b> 2013