

HOBBS OCD

AUG 13 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division

1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires 03/31/2014

RECEIVED

SECONDARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Ridgeway Arizona Oil Corp

3a. Address

200 N. Loraine, STE 1440
Midland, TX 79701

3b. Phone No. (include area code)

432-687-0303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
600 FSL & 660 FEL
Sec. 27, T.-07S, R.-33E

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Morgan "A" Federal #39. API Well No.
30-041-1044510. Field and Pool or Exploratory Area
Chaveroo, San Andres11. County or Parish, State
Roosevelt, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Re-enter subject well and cleanout to PBTD; conduct an MIT, re-stimulate the San Andres P1/P2, and RTP. Slimhole completion as necessary. [5-1/2"]

1. MIRU WO rig.
2. Pull existing completion
3. Make clean out run with bit and BHA to PBTD @ 4387 ft.
4. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful.
5. Stimulate P1/P2.
6. Swab back stimulation volumes.
7. If casing test fails MIT; run slimhole completion.
8. Run 2-3/8" production tubing (2-1/16" tubing if slimhole is required).
9. Run rods. Re-start pumping unit and return to production.

OCD REQUIRES AFTER RETURNING FEDERAL WELL TO PRODUCTION;

Subsequent report on when and how well was returned to production. Also form C-104 with Transporters, Perfs, producing from, Tubing size and depth, and 24 hour production test.

APPROVED FOR ~~THREE~~ MONTH PERIOD
ENDING OCT 15 2013

In response to Order No. 13AMAC11WC

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jana True

Title Regulatory/Production Manager

Signature

Date 08/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

AUG 08 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify which would

ROSWELL FIELD OFFICE

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

for any person knowingly and willfully to make to any department or agency of the United States any false, untruthful statement.

AUG 15 2013