

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

AUG 15 2013

HOBBSUCD

WELL API NO. 30-025-31811
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eumont Gas Com No 1
8. Well Number 3
9. OGRID Number 005380
10. Pool name or Wildcat Eumont Yates 7 Rivers On
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: Eumont Gas Com No 1
2. Name of Operator XTO Energy, Inc.	8. Well Number 3
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter N : 660 feet from the South line and 1780 feet from the West line Section 4 Township 20S Range 37E NMPM County Lea	10. Pool name or Wildcat Eumont Yates 7 Rivers On

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. would like to propose a P&A with the following procedure:

1. RIH w/CIBP, set @ 3250' and spot 25sx. Circ well w/mud laden fluid.
2. 2725' - Spot 25sx cmt plug
3. 1300' - Spot 25sx cmt plug
4. 450' - Perf. Circ cmt in and out of csg to surf.

Closed-Loop System will be Used for Operations

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: **The Oil Conservation Division**
MUST BE NOTIFIED 24 Hours

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 08/12/2013
Type or print name Stephanie Rabadue E-mail address: stephanie.rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE DIST MGR DATE 8-15-2013
Conditions of Approval (if any):

AUG 15 2013

PM

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AUG 15 2013

WELL NAME: EUMONT GC 1-3

LOCATION: 660' FSL & 1780' FWL, SEC 4 T20S R37E

FORMATION: YTES/QUEN

SPUD DATE: 02/20/93

IP:

COUNTY/STATE: LEA, NM

LEASE: EUMONT

CURRENT STATUS: ACTIVE

COMPL DATE: 03/10/93

API No: 30-025-31811



ELEV.
KB: 3570'

12 1/4" HOLE

8-5/8", 32, 24#, J55 CSG @ 403'

CMT W/360 SX

CIRC TO SURF W/55 SX

TOC @ 920' (TS)

TUBING (03/22/93):
2-3/8" SET @ 3267'

7-7/8" HOLE

4-1/2", 11.6# K55 CSG @ 3643'

CMT W/900 SX

CIRC TO 920' (TS)

OBSTR TAG'D IN TBG @ 3034'

PKR @ 3267'

Perforations:
QUEN 3298'-3547'

PBTD: 3600'
TD: 3650'

PREPARED BY: LEC

DATE: 12/28/12

RECEIVED

WELL NAME: EUMONT GC 1-3 PROPOSED
LOCATION: 660' FSL & 1780' FWL SEC 4 T20S R37E
FORMATION: YTES/QUEN
SPUD DATE: 02/20/93
IP:
AUG 15 2013
COUNTY/STATE: LEA, NM
LEASE: EUMONT
CURRENT STATUS: ACTIVE
COMPL DATE: 03/10/93
API No: 30-025-31811



ELEV
KB: 3570'

12 1/4" HOLE

8-5/8" 32, 24# J55 CSG @ 403'
CMT W/360 SX
CIRC TO SURF W/55 SX

Perf @ 450' cmt circ'd
inside & outside csg to
surf

TOC @ 920' (TS)

1300' - 25sx cmt plug

7 7/8" HOLE

4 1/2" 11.6# K55 CSG @ 3643'
CMT W/900 SX
CIRC TO 920' (TS)

2725' - 25sx cmt plug

CIBP @ 3250' 25sx spotted *cmt plug*

Perforations:
QN 3298'-3547'

PBTD: 3600'
TD: 3650'

PREPARED BY: LEC

DATE: 12/28/12