<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	HOBBS OCD	Form C-101 Revised August 1, 2011
Phone. (575) 393-6161 Fax: (575) 393-0720 <u>District []</u> 811 S. Furst St., Artesia, NM 88210	Energy Minerals and Natural Reso	urces AUG 1 4 2013	Permit
Phone (575) 748-1283 Fax: (575) 748-9720 District III	Oil Conservation Division	AUG 1 4 2013	
1000 Ruo Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	RECEIVED	
APPLICATION FOR PERMIT	TO DRILL RE-ENTER DEEP	PEN. PLUGBACK. OR A	DD A ZONE

¹ Operator Name and Address GMT Exploration Company, LLC 1560 Broadway, Suite 2000 Denver, CO 80202					OGRID Number 260511				imber		
					30-			API Number 025-41348			
Property Code Property SC656 Merchant Livestock				Property Name Livestock State	Name * Well No. State COMP4 3H			° Well No. 3H			
				7	Surface I	ocation	1				
UL - Lot	Section	Township	Range	Lot Idn	Feet from		S Line	Feet From	E/W Line	County	
0	24	225	34E	40			outh	3020	West	Lea	
			-		Pool Info	rmation	<u>n</u>				
DI	2 C	hise	o; Bone	- Spri	A L	jout	-h			97293	
⁹ Wo	гк Туре	<u> </u>	16 Well Type		¹¹ Cable/Rotar		Information ¹² Lease Type ¹³ Ground Level Elevation			Ground Level Elevation	
	N		0	0 R				S		3478	
			¹⁶ Formation Wolfcamp			¹⁷ Contractor Unknown		¹⁸ Spud Date WHEN APPROVED			
Depth to Gro		i	Distan	Distance from nearest fresh water				Distance to nearest s		surface water	
			19	Proposed	Casing an	nd Cem	ent Progr	am			
Туре	Hol	e Size	Casing Size	Casing Weight/ft		Setting	ng Depth Sacks of C		Cement	ement Estimated TOC	
Surf	17	1/2	13 3/8	54.5		7.	450 1750 456		6	0	
Int	1	2 1/4	9 5/8	43.5		4950		11:	56	0	
Prod	8	1/2	5 1/2	20.0		15,574		2510		4000	
····				-10	D		·····				
			Casin	g/Cement	Program		ional Con	iments			
H ₂ S is not an	ticipated for	r this well.								•	
			P	roposed B	Blowout P	reventio	on Progra	m	1		
	Туре		W	orking Pressure	e	Test Pressure		Manufacturer			
Double Ram 50		5000		5000		-					
						N				······································	
of my knowl	edge and be	elief.	n given above is true a pit will be construct	•	the best		OIL CO	NSERVA	TION DI	VISION	
NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan [].			native	Approved By:							
Printed name: Marissa Walters				Ti	Title: Petroleum Engineer						
Title: Geotech/ Executive Assistant					Aŗ	pproved Dat	1e: 8/16	113	Expiration Da	10: 8/16/15	

E-mail Address: mwalters@gmtexploration.com Conditions of Approval Attached Phone: 303.586.9275

Date: 8/7/13

AUG 2 1 2013

from

Conditions of Approval

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In order to seal off protectable water, surface casing must be set 25' below top of Rustler Anhydrite.

Mull, Donna, EMNRD

From:	Marissa Walters <mwalters@gmtexploration.com></mwalters@gmtexploration.com>
Sent:	Thursday, August 15, 2013 9:23 AM
То:	Mull, Donna, EMNRD
Subject:	Attachment to C101 for GMT Exploration NM Wells

Good Morning Ms. Mull,

Again, thank you so much for your guidance. I have further reviewed the new pit rules and am now aware of the requirement for future submissions.

Please be advised. As an attachment to our APD's for the following wells this statement applies to all. During these procedures we plan to use the Closed-Loop System and haul contents to the required disposal.

Merchant Livestock State COM 24 #2H Merchant Livestock State COM 24 #3H Merchant Livestock State COM 24 #4H Merchant Livestock State COM 25 #2H Merchant Livestock State COM 25 #4H Merchant GAP State COM 36 #1H Merchant GAP State COM 36 #2H

Thank you again and have a great afternoon!

Best,

Marissa Walters Executive Assistant/ Office Manager

GMT Exploration Company 1560 Broadway Suite 2000 Denver, CO 80202 Direct: 303.586.9275 mwalters@gmtexploration.com

Mull, Donna, EMNRD

From:Marissa Walters <mwalters@gmtexploration.com>Sent:Thursday, August 15, 2013 10:06 AMTo:Mull, Donna, EMNRDSubject:Pool Name for GMT Exploration NM Wells

Ms. Mull,

Please be advised, that for the following wells we plan to produce from the Bone Springs.

Merchant Livestock State COM 24 #2H Merchant Livestock State COM 24 #3H Merchant Livestock State COM 24 #4H Merchant Livestock State COM 25 #2H Merchant Livestock State COM 25 #4H Merchant GAP State COM 36 #1H Merchant GAP State COM 36 #2H

Thank you!

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Marissa Walters *Executive Assistant/ Office Manager* **GMT Exploration Company 1560 Broadway Suite 2000 Denver, CO 80202 Direct: 303.586.9275** mwalters@gmtexploration.com