1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0729 District U

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax. (575) 748-9728 District III

Printed name: Marissa Walte

Title: Geotech/ Executive Assistan

E-mail Address: mwalters@gmtexploration.com

Phone: 303.586.9275

State of New Mexico

HOBBS OCD Energy Minerals and Natural Resources

/ 19 1 4 2013

Oil Conservation Division

1220 South St. Francis Dr.

HOBBS OCD

Form C-101 Revised August 1, 2011

Permit

1000 Rio Brazos Road, Aztec, NM 87410 AUG 1 4 2013 Phone: (505) 334-6178 Fax (505) 334-6170 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Phone: (505) 476-3460 Fax: (505) 476-3462 RECEIVED APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number 260511 GMT Exploration Company, LLC 1560 Broadway, Suite 2000 Denver, CO 80202 Property Name int GAP State COM Surface Location Feet From EW Line County UL - Lot Section Township Range 350 West 34E ⁸ Pool Information Chiso; Cable/Rotary Lease Type 13 Ground Level Elevation Work Type 18 Well Type O 14 Multiple 16 Formation 18 Spud Date Proposed Depth ⁷ Contractor 15800 Wolfcamp Unknown WHEN APPROVED NO Distance from nearest fresh water well Distance to nearest surface water Depth to Ground water 19 Proposed Casing and Cement Program Hole Size Sacks of Cement Estimated TOC Casing Size Casing Weight/ft Type Setting Depth Surf 17 1/2 13 3/8 54.5 750 456 0 0 12 1/4 43.5 4950 1156 Int 9 5/8 20.0 15,574 2510 4000 Prod 8 1/2 5 1/2 Casing/Cement Program: Additional Comments H2S is not anticipated for this well. **Proposed Blowout Prevention Program** Type Working Pressure Test Pressure Manufacturer Double Ram 5000 5000 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative Approved By OCD-approved plan . Petroleum Engineer

Title:

Approved Date:

Conditions of Approval Attached

Expiration Date: 08/16

Conditions of Approval

In order to seal off protectable water, surface	e casing must be set 25°	below top of Rustler
Anhydrite.		

Mull, Donna, EMNRD

From:

Marissa Walters < mwalters@gmtexploration.com>

Sent:

Thursday, August 15, 2013 9:23 AM

To:

Mull, Donna, EMNRD

Subject:

Attachment to C101 for GMT Exploration NM Wells

Good Morning Ms. Mull,

Again, thank you so much for your guidance. I have further reviewed the new pit rules and am now aware of the requirement for future submissions.

Please be advised. As an attachment to our APD's for the following wells this statement applies to all. During these procedures we plan to use the Closed-Loop System and haul contents to the required disposal.

Merchant Livestock State COM 24 #2H Merchant Livestock State COM 24 #3H Merchant Livestock State COM 24 #4H Merchant Livestock State COM 25 #2H Merchant Livestock State COM 25 #4H Merchant GAP State COM 36 #1H Merchant GAP State COM 36 #2H

Thank you again and have a great afternoon!

Best,

Marissa Walters
Executive Assistant/ Office Manager
GMT Exploration Company
1560 Broadway Suite 2000
Denver, CO 80202
Direct: 303.586.9275

Mull, Donna, EMNRD

From:

Marissa Walters < mwalters@gmtexploration.com>

Sent:

Thursday, August 15, 2013 10:06 AM

To:

Mull, Donna, EMNRD

Subject:

Pool Name for GMT Exploration NM Wells

Ms. Mull,

Please be advised, that for the following wells we plan to produce from the Bone Springs.

Merchant Livestock State COM 24 #2H Merchant Livestock State COM 24 #3H Merchant Livestock State COM 24 #4H Merchant Livestock State COM 25 #2H Merchant Livestock State COM 25 #4H Merchant GAP State COM 36 #1H Merchant GAP State COM 86 #2H

Thank you!

--

Marissa Walters
Executive Assistant/ Office Manager

GMT Exploration Company 1560 Broadway Suite 2000 Denver, CO 80202

Direct: 303.586.9275 mwalters@gmtexploration.com

mwaiters@gintexploration.com