

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-14496

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
6101 Holiday Hill Road, Midland, TX 79707

3b. Phone No. (include area code)
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ling Federal No. 2

9. API Well No.
30-025-30336

10. Field and Pool or Exploratory Area
Quail Ridge; Morrow (Gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L, Sec. 31, T19S, R34E, 1980' FSL & 660' FWL

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Gas & Gas Well Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. request to flare gas well gas at the Ling Federal No. 2 well starting 5-6-13 until 5-17-13 for 12 days. DCP is performing scheduled maintenance at the Linam Ranch Plant to replace the bottoms-side cryogenic reboiler. Please see attached letter. The volume of gas to be flared during this time period is 30 mcf per day.

HOBBS OCD

AUG 20 2013

RECEIVED

**SUBJECT TO LIKE
APPROVAL BY STATE**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 05/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jerry Blakley

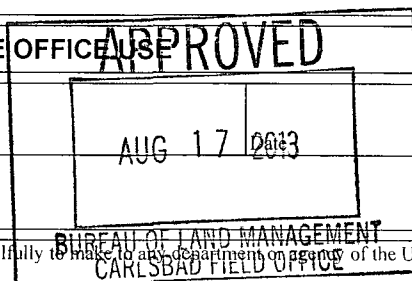
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



AUG 21 2013



DCP Midstream
10 Desta Drive, Suite 400 West
Midland, TX 79705
432-620-4000

April 25, 2013

Linam Ranch Plant Gas Suppliers

**RE: SCHEDULED MAINTENANCE – LINAM RANCH PLANT
REBOILER, MAY 6-10, 2013**

Dear Supplier:

DCP's Linam Ranch Plant requires replacement of the bottoms-side cryogenic reboiler. This will require that plant inlet gas volumes be curtailed during the maintenance. DCP will leverage its offloads to minimize the impact to its producers and restore normal operations as soon as possible.

The DCP field team coordinating the work will contact your field personnel and coordinate the timing of the gas to be shut-out. The DCP personnel are Perry Drannon (575-391-5705) and Mark Owens (575-973-8704).

DCP will require the gas flowing to the meters listed on the attachment to be shut in by noon on Monday May 6, 2013, so work can start promptly on Tuesday morning. We expect to complete this planned maintenance and return to gas takes on Friday May 10.

DCP Operations personnel will coordinate with your field representatives the shut-ins and return to service for each affected Delivery Point to ensure the safety of local operations of all companies and the community. For both safety and environmental reasons, DCP will not be able to flare gas at the Linam Ranch Plant or the boosters, and all gas flows identified for curtailment must be shut-in as requested.

We thank you for your cooperation and regret any burden this scheduled maintenance places on you and your operations. Please recognize that this work is necessary and, in the longer term, helps DCP Midstream to provide you with reliable service. If you have additional questions, please contact Amy Frees (432-620-4057) or myself at the number below.

Sincerely,

David Griesinger
Managing Director
432-620-4214

RECEIVED

APR 29 2013

FASKEN OIL AND
RANCH, LTD.
MARKETING

CC: OR, MS

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/27/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6272013