Submit: 1 Copy To Appropriate District Office	State of New Me		Form C-103
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		Revised August 1, 2011 WELL API NO.	
$\frac{DISILC(1)}{DISILC(1)} = (575)746 - 1265$			30-005-00828
<u>District III</u> $-$ (505) 334-6178 AUG 2 & 2014 220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rock Queen Unit
1 Type of Well' Oil Well \Box Gas Well $\overline{\Box}$ Other Injection			8. Well Number 12
2. Name of Operator Celero Energy II, LP			9. OGRID Number 247128
3. Address of Operator ₄₀₀ W. Illinois, Ste. 1601			10. Pool name or Wildcat
Midland	, TX 79701		Caprock; Queen
4. Well Location Unit Letter B : 660 feet from the N line and 1980 feet from the E line			
Section 23		ange 31E	NMPM County Chaves
	11. Elevation (Show whether DR,	<i>\</i>	
	(제) (* 4) (* 1) (* 1) (* 1) (* 1)		and the second
12. Check Appropriate Indicate Nature of Notice, Report or Other Data			
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7/26/13 - NDWH & NUBOP. RIH w/ CIBP & set @ 2808'. TIH w/ 90 jts tbg, spot 25 sx Class "C" cmt w/ 2% CACL, displace w/ 8.5 bbls. TOH & WOC.			
7/30/13 - TIH & tag @ 2427'. Circ mud to 2300'. RIH w/ csg gun & shoot 4 SPF @ 2300'. Started out w/ WL & well came in. SWI w/ 800' of WL in hole. Blew well down. Open BOP & remove WL. Recovered all. PU pkr & TIH to 1928', load hole & set pkr.			
7/31/13 - Set pkr. Could not establish inj rate. TOH w/ pkr. TIH OE to 2363'. Work on pump until noon. Circ mud, but had weak circ & holding 1000# on tbg. Tried to reverse out, but w/ same results. TOH & rabbit tbg back in hole. Found no plug. Still had weak circ. TOH & PU 3 3/8" bit & BS. TIH to 1800'& had same results. TOH. RIH & shoot 4 SPF @ 1463'.			
8/1/13 - TIH OE to 622', break circ, full returns w/ 300#. Continue TOH to 2363', check circ, full returns @ 400#. Spot 30 sx Class "C" cmt neat. Cementer forgot to add CACL. TOH & WOC. Check sample, still soft. PU AD-1 pkr. TIH to 1493'. Pressured up on plug to 400#, did not hold. Pushed down approx. 90'. * Continued on attached sheet			
a			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Lisa	Hent TITLE Regula	tory Analyst	DATE_08/21/2013
Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: (432)686-1883			
For State Use Only			
APPROVED BY:			
1			

Rock Queen Unit #12 - C103 continued

<u>8/2/13</u> - Test plug to 500#, ok. Unseat pkr, TOH, PU PS & BP. TIH & tag @ 2118'. TOH & PU AD-1 pkr. TIH to 1119', could not establish inj rate. TOH w/ pkr. TIH w/ PS & BP to 1523'. Supposed to pump 30 sx plug, but cementer pumped 40 sx Class "C" cmt w/ 2% CACL, displaced w/ 3 bbls & plugged PS. TOH w/ wet string, 4 bbls cmt in tbg.

<u>8/5/13</u> - TIH clearing cmt plugs out of tbg. Tag @ 1182'. Raise tbg to 404' & attempt to establish circ on 7 5/8" x 4 $\frac{1}{2}$ ", unable to circ. Raise tbg to 217'. RIH w/ 1 9/16" gun through tbg & shoot 4 SPF @ 363' TIH OE to 404', establish circ on 7 5/8" x 4 $\frac{1}{2}$ " & fill both sides to surface w/ 250 sx Class "C" w/ 2% CACL. LD tbg & NDBOP. Csg full.

8/6/13 - Dig out WH's & set marker. Well now P&A'd.