District I District I Sources	Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 AUG 2 QIAIGONSERVATION DIVISION	WELL API NO. 30-025-25727 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec. NM 87410-10BBSOCL Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION	CENTRAL VACUUM UNIT 8. Well Number 71
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	10. Pool name or Wildcat VACUUM GRAYBURG S/A
4. Well Location Unit Letter G : 2630 feet from the NORTH line and 2623 feet from the EAS	T line
Section 36 Township 17-S Range	34-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, 4,003' GL	etc.)
12. Check Appropriate Box to Indicate Nature of Notic	ce, Report or Other Data
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗐 🔰 REMEDIAL W	DRILLING OPNS. P AND A
OTHER: Approval of 2013 Special MIT Chart 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.	Completions: Attach wellbore diagram of
	Mechanical Integrity Testing as per Injection
proposed completion or recompletion. The subject well has cemented in injection tubing and is subject to Special Annual Order R-5530-E. As per the discussion with Mr. E.L. Gonzales on 08/28/13, the MIT of	Mechanical Integrity Testing as per Injection
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proposed completion or recompletion. The subject well has cemented in injection tubing and is subject to Special Annual Order R-5530-E. As per the discussion with Mr. E.L. Gonzales on 08/28/13, the MIT of accepted. Chevron intends to open the well and resume injection. Spud Date:	Mechanical Integrity Testing as per Injection that dated 07/29/13 was reviewed and has been edge and belief.
proposed completion or recompletion. The subject well has cemented in injection tubing and is subject to Special Annual Order R-5530-E. As per the discussion with Mr. E.L. Gonzales on 08/28/13, the MIT of accepted. Chevron intends to open the well and resume injection. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowl SIGNATURE Vacuum Petrole	Mechanical Integrity Testing as per Injection that dated 07/29/13 was reviewed and has been edge and belief.

AUG 29 2013