

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis
Santa Fe, NM 87505

NOBBS OCD
AUG 28 2013
RECEIVED

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-05500

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 25

8. Well No. 331

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line
Section 25 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RTGR, etc.)
3666' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line & perforate tubing @3774'. RD wire line.
3. ND wellhead/NU BOP.
4. POOH and lay down ESP equipment and tubing.
5. RIH w/bit. Tag @4356'. POOH w/bit.
6. RU wire line & perforate casing @4076-98', 4111-22', 4140-74' at 4 JSPF. RD wire line.
7. RIH w/treating packer set @3976'. RU HES and pump 2400 gal of 15% PAD acid in 2 settings. RD HES. RU pump truck and perform scale squeeze w/100 bbl of chemical. Flush with 200 bbl fresh water. RD pump truck. POOH w/treating packer.
8. RIH w/ESP equipment set on 122 jts of 2-7/8" tubing. Intake set @3802'.
9. ND BOP/NU wellhead.
10. RDPU & RU. Clean location and return well to production.

RUPU 07/13/2013 RDPU 07/19/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 08/27/2013

TYPE OR PRINT NAME Mendy A. Johnson

E-mail address: mendy_johnson@oxy.com

TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist. MGR

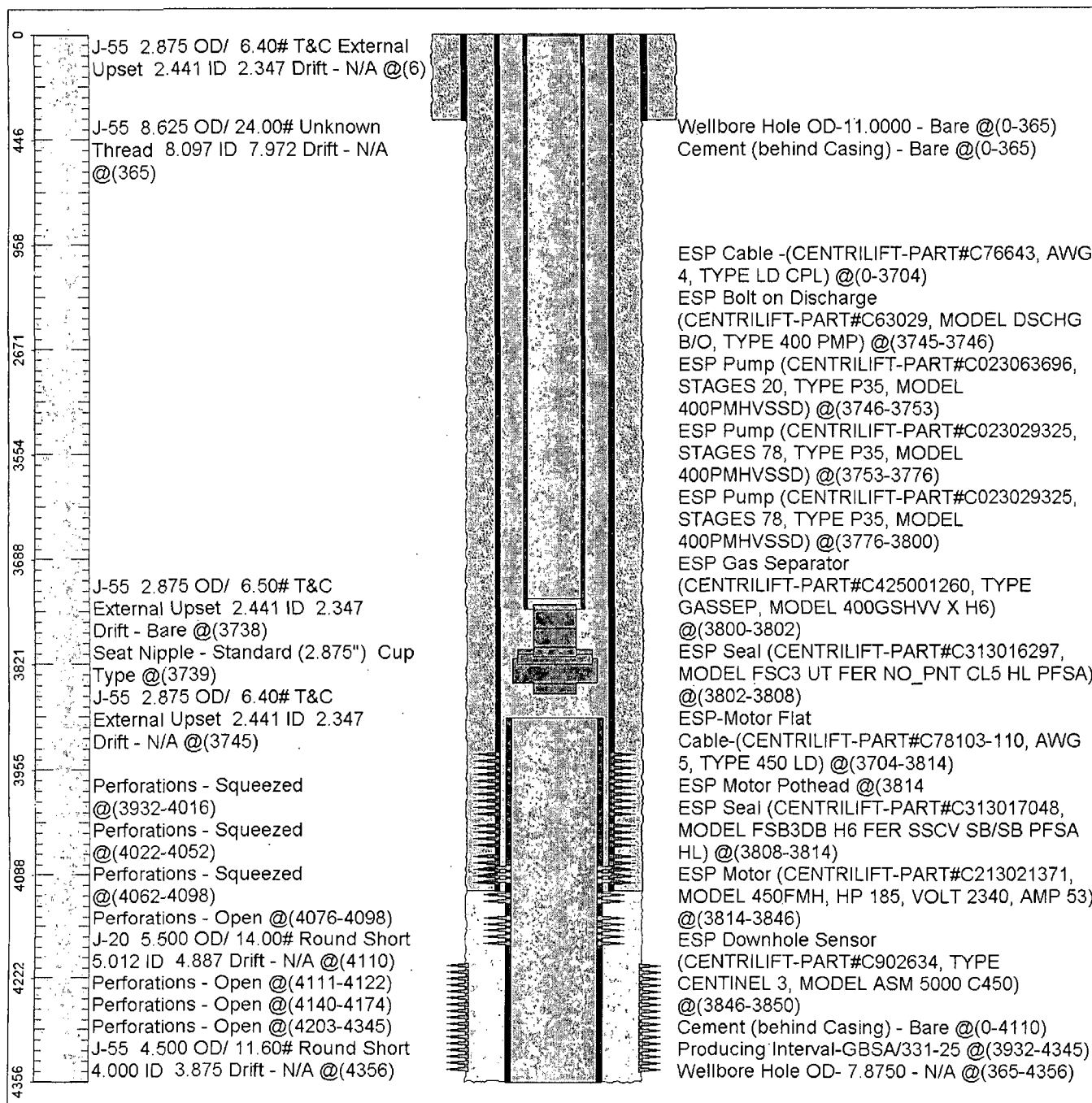
DATE

8-29-2013

CONDITIONS OF APPROVAL IF ANY:

August 26, 2013

Work Plan Report for Well:NHSAU 331-25



Survey Viewer