Form 3160-5 (August 2007)

UNITED STATES

OCD Hobbs HORBS OCD

FORM APPROVED OMB NO. 1004-0135

	UREAU OF LAND MANA		0.00			July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC030132B			
					6. If Indian, Allottee			
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CLOSSON B FEDERAL 036			
Name of Operator QUANTUM RESOURCES MA	CELESTE G DA cq.com	LE		9. API Well No. 30-025-08952				
3a. Address 3b. Phone N. 1401 MCKINNEY STREET, SUITE #2400 Ph: 432-6 HOUSTON, TX 77010 Fx: 432-68			33-1500 JALM			field and Pool, or Exploratory ALMAT; TAN-YATES-7 RVRS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris			h, and State		
Sec 18 T22S R36E Mer NMP 32.386370 N Lat, 103.310406		LEA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NA	ATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ De		eepen		tion (Start/Resume)		ut-Off	
_	☐ Alter Casing	Alter Casing		☐ Reclama	ation		grity	
Subsequent Report	Casing Repair	■ New Co	■ New Construction		lete	□ Other		
☐ Final Abandonment Notice	Change Plans	ange Plans		☐ Tempor	orarily Abandon			
	☐ Convert to Injection	Convert to Injection Plug Back Water		■ Water D	isposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit 08/06/13-MIRU plugging equip POOH. RIH & set 5-1/2" CIBP fluid. Spotted 25sx cement on	rk will be performed or provide operations. If the operation resonandonment Notices shall be file in all inspection.) Different Dig out cellar. ND @ 3500'. Pressure tester	the Bond No. on file sults in a multiple co ed only after all required wellhead. NU BO d casing to 600 r	e with BLM/BIA mpletion or rec irements, includ	A. Required sub completion in a r ling reclamation	sequent reports shall be lew interval, a Form 316 a, have been completed,	filed within 30 da 0-4 shall be filed	ays once	
08/07/13-Tagged plug @ 3220 to 1000 psi. Pulled packer. Sp plug @ 1558'. Spotted 25sx @	otted 25sx cement @ 172	26-1490', per Pai	et packer and ul Flowers, B	pressured ι LM. W <u>OC. T</u>	ip on csg agged			
08/08/13- <u>Tagged plug @ 1257</u> 1000 psi. Spotted 45sx cemer	7'. POOH. Pe <u>rf'd. casing</u> (it @406' to Surface, per F	@ 350'. Set pack 'aul Flowers. Rig	er @30'. Pre Iged down, m	ssured up or noved off.	_	LAMAT	Mer	
08/09/13-Moved in welder. Cu	t off wellhead and welded	l on above grour	id dry hole m	arker. Cut of	*	2-5-1		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For QUANTUM RES Committed to AFMSS for p	OURCES MANAĞ	EMENT L, se	ent to the Hob	bś			
Name (Printed/Typed) CELESTE G DALE			le SR. RE	GULATORY	ANALYST			
Signature (Electronic S	ubmission)	Da	te 08/12/2	o13CCEI	TED FOR F	ECORD		
	THIS SPACE FO	R FEDERAL (OR STATE	OFFICE US	SE			
Approved By		Ti	itle		AUG 2 6 201	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice	DUDE	Como MANA	OCAZCALT		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitions of transductors	U.S.C Section 1212, make it of	crime for any person	knowingly and its jurisdiction.				ted	

SEP 0 4 2013

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted as to plugging of the well hore.

SEP 0 4 2013

Liability under bond is retained until A Surface restoration is completed. -

Additional data for EC transaction #216774 that would not fit on the form

32. Additional remarks, continued

deadmen and cleaned location. Moved off.