## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NO	OTICES AND	REPORTS	ON WELLS
Do not use this t	form for prop	osals to drill	or to re-enter an

HOBBS OCD 5. Lease Serial No. NMNM14214

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SEP # 3 201.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		REC	EIVED	8. Well Name and No. WELLS 12	/		
2. Name of Operator Contact: DAVID A EYLER CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.COM					9. API Well No. 30-025-25240-00-S1		
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 Ph: 432-68					10. Field and Pool, or Exploratory LANGLIE MATTIX		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 4 T25S R37E NESW 213			LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NO	TICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			CTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		☐ Producti	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture 7	cture Treat		ntion	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Cons	truction [	☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and .	Abandon [	☐ Tempor	arily Abandon		
	Convert to Injection	☐ Plug Back		☐ Water D	isposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for 107/03/13: SET 5-1/2" CIBP @PUMP 25 SXS. CMT. @ 3,35 07/05/13: PERF. SQZ. HOLE 800# X HELD; PUMP 45 SXS. CMT. PLUG @ 2,560°; PERF 07/06/13: TAG TOP OF CMT FILLING ALL ANNULI, 43 SX FILL 8-5/8" ANNULUS W/ 2 SPLATE TO CSGS. X INSTAL	rk will be performed or provide the departions. If the operation resubandonment Notices shall be filed final inspection.)  2,3,350'; PRES. TEST 5-1/20'; WOC PER BLM; TAG TS @ 2,871'; ATTEMPT TO DEPART OF CACL @ 2, X SQZ. 75 SXS. CMT. @ 10'-3'; DIG OUT OF CACL &	he Bond No. on file walts in a multiple come donly after all required to the complex of the comp	ith BLM/BIA. Roletion or recomp ments, including  - HELD OK; JG @ 3,105'.  - PRES. UP TOWN TAG TOWN TA	Required substance in a reclamation reclamation FO FOF OF S. G. L. FEEL	isequent reports shall be f iew interval, a Form 3160 i, have been completed, ai	iled within 30 days 4 shall be filed once and the operator has	
WELL PLUGGED AND ABANDONED 07/06/13.			MATION Accepted as to plugging of the well bors Liability under bond is retained until Surface restoration is completed.		s retained until		
	•			17.1		Provens	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #2 For CIMAREX ENE mmitted to AFMSS for proce	RGY COMPANY C	F CO, sent to	the Hobbs	<b>5</b>		
Name (Printed/Typed) DAVID A EYLER			AGENT		<del></del>		
Signature (Electronic	Submission)	Date	07/09/201	3			
	THIS SPACE FO	R FEDERAL O	R STATE OF	FICE U	SE		
Approved By ACCEPTED			(BLM Approv	er Not Sp	ecified)	Date 08/26/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	not warrant or subject lease	ce Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S. Section 12/2, make it a c statements or representations as t	rime for any person k	nowingly and wi	llfully to ma	ke to any department or a	gency of the United	