

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011																															
1. WELL API NO. <div style="text-align: right;">30-025-40414</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																			
3. State Oil & Gas Lease No. <b>STATE LEASE 3620</b>		5. Lease Name or Unit Agreement Name <b>RED HILLS WEST 16 STATE</b>																																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: <div style="text-align: right;">5H</div>																																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID <div style="text-align: right;">217817</div>																															
8. Name of Operator <b>ConocoPhillips Company</b>						11. Pool name or Wildcat																															
10. Address of Operator <b>P. O. Box 51810 Midland, TX 79710</b>						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface: D</td> <td>16</td> <td>26S</td> <td>32E</td> <td></td> <td>180</td> <td>NORTH</td> <td>690</td> <td>WEST</td> <td>LEA</td> </tr> <tr> <td>BH: M</td> <td>16</td> <td>26S</td> <td>32E</td> <td></td> <td>3045046</td> <td>SOUTH</td> <td>943</td> <td>WEST</td> <td>LEA</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: D	16	26S	32E		180	NORTH	690	WEST	LEA	BH: M	16	26S	32E		3045046	SOUTH	943	WEST	LEA
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13. Date Spudded 09/18/2012		14. Date T.D. Reached 10/10/2012		15. Date Rig Released 05/17/2013		16. Date Completed (Ready to Produce) 05/17/2013		17. Elevations (DF and RKB, RT, GR, etc.)    3200																													
18. Total Measured Depth of Well 13616				19. Plug Back Measured Depth 13616		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run																													
22. Producing Interval(s), of this completion - Top, Bottom, Name 8778', 13616', Avalon																																					
<b>23. CASING RECORD (Report all strings set in well)</b>																																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																											
13 3/8"		54#		795'		17 1/2"		720 SX		81 BBLS																											
9 5/8"		36#		4438'		12 1/4"		1445 SX		90 BBLS																											
7 "		29#		9749'		8 3/4"		495 SX		TOC 3800'																											
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																														
4 1/2"	9150'	13606'			2 7/8"	9147'																															
26. Perforation record (interval, size, and number) 9849'-13525'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9849'-13525'</td> <td>TOTAL PROPPANTS= 872,480#</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9849'-13525'	TOTAL PROPPANTS= 872,480#																						
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<b>28. PRODUCTION</b>																																					
Date First Production 05/19/2013			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD																														
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																														
05/18/2013	24			550	1100	3100																															
Flow Tubing Press. 350	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																															
			550	1100	3100	49																															
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By																													
31. List Attachments																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																					
Latitude _____ Longitude _____ NAD 1927 1983																																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature			Printed Name Ashley Martin			Title Staff Regulatory Technician			Date 06/10/2013																												
E-mail Address Ashley.Martin@conocophillips.com																																					

SEP 05 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
747'	962'		RUSTLER				
962'	2766'		SALADO				
2766'	4399'		CASTILE				
4399'	4437'		DELAWARE				
4437'	4509'		RAMSEY				
4509'	4536'		FORD				
4536'	5412'		OLDS				
5412'	7151'		CHERRY CANYON				
7151'	8256'		BRUSHY CANYON				
8256'	8778'		BONE SPRING				
8778'	13616'		AVALON				